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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 2 1966

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NM-601

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Marshall Comm
3. Address of Operator P. O. Box 633, Midland, Texas	9. Well No. 6
4. Location of Well UNIT LETTER E, 2230 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-66 7477 T. D. 5315 PRTD. Paddock Perfs. 5162-5170
Chemical Engineering Co. treated Paddock Perfs.
5162-5170 down 2 3/8" tbg. w/50 bbl. lease crude containing 21 gals. of Techniclean
#300 OS and 2000 gals. 15% NE acid. Flushed w/25 bbl. lease crude. TTP 1000-600 psi,
TCP 500 pis, August injection rate 3.8 BPM,
ISDTP 500 pis, 5 min. SITP 0 pis.
Job complete @ 1:30 P. M. 8-9-66.
Production before treatment: 45 BOPD 3 BWPD GOR 3644/1.
Production after treatment: 74 BOPD 2 BWPD GOR 2122/1 Gravity 38.1 @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 8-23-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: