Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia retroleum company,	ddress)		ut, le	, Las			<del></del>	·
LEASE Marshall Unit WELL NO.	. 6	UNIT	E S	34	Т	<b>21</b> S	R	3 <b>7</b> E
DATE WORK PERFORMED		POOL	Paddo	ock				
•								
This is a Report of: (Check appropriate	block)		Rest	ılts of	Test	of Ca	sing	Shut-off
Beginning Drilling Operations			Rem	edial	Work			
				A	ممادات			
Plugging		L-2	Othe	r Aci	GLZe	<del> </del>	· · · · · · · · · · · · · · · · · · ·	<u></u>
Detailed account of work done, nature a	nd quar	itity of	mate	rials u	sed a	nd res	sults	obtaine
Treated perforated interval 5160-70 feet Treating pressure 3500-2400 psi.	MIEU IIC	W garr	ons o.	<b>.</b> 198 1	.ow ce	MSION (	ac±u.	
FILL IN BELOW FOR REMEDIAL WOR Original Well Data:  DF Elev. TD PBD  Tbng. Dia Tbng Depth	Pr	ORTS Cod. Int		o	_	pl Dat		
Perf Interval (s)		·						
Open Hole Interval Produ	ucing F	ormati	on (s)					
RESULTS OF WORKOVER:			<u></u>	BEFOR	RE	A	FTE	R
Date of Test						<u>7-</u>	-14-50	<u> </u>
Oil Production, bbls. per day			_	Dead		<u></u>	61.18	3
Gas Production, Mcf per day			-			_2	257.40	5 <b>9</b>
Water Production, bbls. per day			_				5.5	
Gas-Oil Ratio, cu. ft. per bbl.			_	····	<del></del>		4208	
Gas Well Potential, Mcf per day			_				-	
Witnessed by R. J. Christensen			Magno	lia Pe		um Comp		
OIL CONSERVATION COMMISSION  Name  Title Engineer District 1	abo my Nar Pos	sition	rue ar	nd com	he in plete	to the	best	
	my Nar Pos	knowle me sition	Petro	Num I	6 A	unte	ns	<u>_</u>