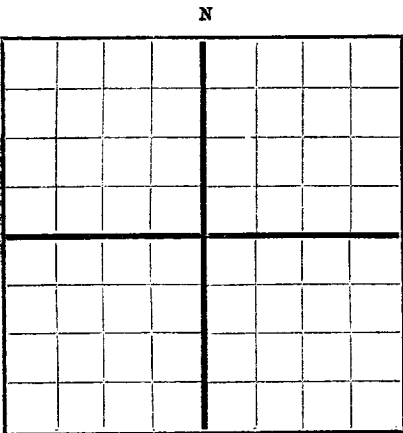




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

.....
Company or Operator Address
..... Well No. in of Sec., T
Lease
R., N. M. P. M., Field, County.
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment
.....
.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
....., Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of 19
Place Date
Name
Position

FORMATION RECORD

[illegible]

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Swab 28 BFO 18 BSW 24 hrs. 200' OIH
5146			Set Baker Drillable Retainer Squeezed w/50 sax 15 sax thru retainer 3800-2200# Est. 35 sax circ. out, think communication
5092			Set Baker Retainer 20 bbls. water 2200-2500# circ. out 12 bbls. water spotted 50 sax cement squeeze 3200# 80 sax in under 4200# last 10 sax circ. out.
5108	5114	6	Squeeze w/100 sax
5122	5128	6	
5140	5146	6	
5152	5162	10	
5090	5166	76	Drilled out cement Tested perf. 1500# 30 min. no break
5149	5159	10	Western Co. perf. 5" OD casg. w/4 SPF (40 holes) Swab dry and remained dry 3 hrs.
5149	5159	10	Western Co. acidized perf. w/500 gals mud acid CP 1100-900-100 TP 600-900-850-975# 11 hrs. 30 min. 1 BPH Swab 1 bbl. oil 6 bbl. water 4 hrs. 100' FIH
5093			Set Baker Magnesium Retainer
5108	5114	6	
5122	5128	6	20 bbls. water ahead squeeze 100 sax incor cement 2200-4500# WO
5140	5146	6	15 sax
5152	5162	10	tested perf. 1500# 30 min. no break
5092 5149	5166 5159	7 1/4 10	Drilled out cement and retainer w/4 SPF (jet) swab dry
5152	5162	10	Western Co. re-perf. 5" OD casg. 500 gals mud acid TP 400-1325# CP 500-1500# 5 hrs. 20 min. 2-1/4 BPM Swab 16.2 BO 20.25 BSW 8 hrs. 350' FIH
5152	5162	10	Western Co. acidized perf.
5148 1/2			Set Baker Bridging Plug
5140	5146	6	Western Co. re-perf 5" OD casg. 4 SPF (jet)
5122	5128	6	Western Co. re-perf 5" OD casg. w/4 SPF (jet)
5134			Set Guiberson Hook Wall Packer Otis S/D choke on top of packer from perf. 5140-5146 swab 4 BO 8 BSW 2 hrs.
5140	5146	6	Western Co. acidize w/500 gals mud acid TP 50# 6 min. 2 BPM Packer at 5134
5140	5146	6	Western Co. re-acidized Swab 17 BO 15 BSW 24 hrs. w/1000 gals 20% LT TP Vac. CP 200# 14 min. 2.4 BPM Swab 1 BFO 3 BSW 8 hrs.
			Pulled side door ports and blanked bottom to test perf. 5122 5128
5122	5128	6	Western Co. re-acidize Swab dry and remained dry 16 hrs. Small show gas, 40' OIH, no water. Packer 5134 500 gals mud acid TP 100-2100# CP 600-2500# 19 hrs. 4 bbls acid in formation circ. out 6 bbls. acid
5122	5128 5134	6	Western Co. RePerf. Reset packer Pulled tubing and packer. w/4 SPF (jet) Swab 9 BO 2 hrs. 200' OIH, no gas.
5122	5128	6	Western Co. acidized perf. w/1000 gals. 20% LT TP 3400#-1000#-2900# CP 400# 3500# 2950# 2 hrs. 21 min. 1.2 BPM Swab 3 BFO 4 BSW 3 hrs. 40' FIH.
5148 1/2	5171	22 1/2	Drilled out Retainer Install Maria valve

Potential Test: Flowing with Maria Valve 22 B/O 24.75 BSW 24 hrs., GOR 1652/1 Grav. 32.7° @ 60", 6/10 of 1% mud.