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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Marshall Comm
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 8
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 3432' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>DEEPEN WELL IN THE SAME ZONE</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/16/82 MIRU Permian WS Ut, unseat pump, hot oil rods & tbq w/50 bbls, POH w/rods, pump & GA, ND wellhead, NU BOP, POH w/ 2-3/8 tbq, TAC & MA, WIH w/ 4-1/4 bit, 10 - 3" cols on 2-3/8 tbq to 1600.
8/17/82 Fin GIH w/ 4-1/4 bit, tag fill @ 5156, attm to circ w/200 BFW containing 2 gals/1000 gal CW77 clay stabz wash 5156-5190, WO returns, drl form 5190-5280 9 hrs, WO to 50% circ, bit stop drlg, circ hole 1 hr, pulled bit to 4800,
8/18/82 Fin trip for new bit, tag fill @ 5275, wash out to 5280, drill 6 hrs, no hole, POH leaving all three cones from bit in hole.
8/19/82 13 hrs SICP 150, bld press off, WIH w/Baker R pkr & SN on 2-3/8 tbq, set pkr @ 5060, hyd test tbq, GIH 5000 psi, Dresser Titan acidized Paddock OHZ 5126-5280 w/20,000 gals 20% NE Fe HCl acid, 4500# rocksalt w/80 bbls 10# BW flushed w/22 bbls 2% KCl wtr, treating press 800-3400, AIR 6.6 BPM, ISIP vac, job compl @ 1:45 pm 8/19/82.
8/20/82 17 hr SITP 450, POH w/pkr, ran 2 jts 2-3/8 tbq on SL & tag fillup @ 5118, GIH w/ 2-3/8 HB on 2-3/8 tbq & CO bridges 5118-5184, POH.
8/21- 14 hr SITP 150 bled off, GIH w/ 4-1/4 Varel bit, 6 - 3" DC's & 2-3/8 tbq & tag sd @
22/82 5171, pull bit up to 4800.
8/23/82 42 hrs SITP 450, bled off press, attempt to circ w/600 bbls form wtr, drill WO circ thru bridges 5136-5280/4 hrs, pull bit up into csg, wait 1 hr, tag btm, no fill,
(SEE REVERSE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 9/27/82

APPROVED BY JERRY BRADY TITLE _____ DATE OCT 1 1982
CONDITIONS OF APPROVAL, IF ANY: _____

(Continued from front)

8/23/82 (cont) pull up into csg.
8/24/82 16 hr SITP 500, bld off press, kill well w/20 BFW, tag btm @ 5172-6' fill, POH w/ bit, LD cols, ran sd pump on SL, tag fill on bridge @ 5174, attm to CO hole filled up to 5147.
8/25/82 14 hr SIP 425, bld off press, WIH w/ 2-3/8 hydrt blr w/ chisel btm on 2-3/8 tbg, CO 5136-5148, tool stopped going, POH, rec quart of gravel size form cuttings, reran same tool, tag btm @ 5148 & could not work deeper, POH, rec small amt gravel size cuttings, WIH w/ 4-1/4 tooth type bit, 8 - 2-7/8 cols to 5090, RU foam air equip.
8/26/82 13 hr SIP 410, bld off press, attm to circ @ 5090 & @ 4560 w/foam 4 hrs, pulled bit to 3505 & got circ 1/2 hr, ran bit to 4056 & circ 1/2 hr, rec 25 BLO + 50 BLW while circ.
8/27/82 14 hr SIP 450, bld off press, circ hole @ 4056/1 hr w/foam, ran bit to 5100, attm to circ 2 hrs, would not circ, pull bit to 4560, would not circ 2 hrs, ran bit, tag fill @ 5140, dry drl bridges & fill 5140-5280, pump w/no ret 2 hrs, pull bit to 4900.
8/28- 12 hr SICP 250, bld off press, pump 10 BW down tbg to knock gas, pull bit to 4056,
29/82 would not circ, pulled up to 3475, would not circ, pulled up to 2822, circ w/ foam, going back in hole, circ to foam 2822-4895/1-1/2 hr & lost circ, pulled up to 3500, would not circ.
8/30/82 36 hr SICP 490, fl 15 BLO, kill well w/6 BW, WIH w/ 2-3/8 tbg, tag btm @ 5270 = 10' fill, POH w/bit, LD cols, WIH w/ 2-3/8 x30 OPMA @ 5130-5161, 4'x2-3/8 perf tbg sub @ 5130-5126, SN @ 5125, 8 jts 2-3/8 tbg, 5" Baker TAC @ 4875 w/12,000 T, 158 jts 2-3/8 tbg, WIH w/ 2"x1-1/4x15" pump, 2'x1-1/4 sd screen, 141 - 3/4, 62 - 7/8 rods.
8/31/82 HO well, load & press tbg 500/held ok, rel Permian WS Ut & well to Prod @ 10 am 8/31/82. POP 8/31/82.
9/01- Testing well.
20/82
9/21/82 NM OCD POT: P 14 BNO + 35 BLW/24 hrs, 8 - 1-1/4x54" SPM, GOR 6143/1, Grav 36.7 @ 60, Allow 14, TA 107, Compl 9/05/82.
Before WO: 4 BO + 0 BW.
FINAL REPORT

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SEP 30 1982

O.C.D.
HOEBS OFFICE