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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Midland Oil Corporation</i>		8. Farm or Lease Name <i>Marshall Comm</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>D</i> , <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>810</i> FEET FROM THE <i>West</i> LINE, SECTION <i>34</i> TOWNSHIP <i>21S</i> RANGE <i>37</i> NMPM.		10. Field and Pool, or Wildcat <i>Paddock</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <i>Trac</i>	CASING TEST AND CEMENT JOBS ☐	
OTHER _____			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Trac per attached Procedure

RECEIVED
JAN 1 1972
OIL CONSERVATION COMM.
ALBUQUERQUE, N.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Authorized Agent* DATE *1-7-72*

APPROVED BY *Joe D. Ramey* TITLE *Dist. I, Supv.* DATE *JAN 10 1972*
CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: Marshall Unit Well No. 8
Field: Paddock
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

1. Move in a pulling unit and pull production equipment. Test the casing to 2500 psi.
2. Deepen the well from 5140'(TD) to 5190'.
3. Break down the open hole (5126'-5190'-64') with 2500 Gals of 15%, non-emulsion, HCl acid. Treat at 3 to 5 BPM.
4. Fracture the Paddock formation (5126'-5190'-64') down the 5" casing with 25,000 Gals of 9.0 lbs/gal. salt water and 60,000 lbs of 20-40 mesh Ottawa sand. All fracturing fluid should have the pH adjusted to between 5 and 7, and should contain the following additives:
 - 20 lbs/1000 Gals of Guar Gum,
 - 25 lbs/1000 Gals of Adomite Aqua,
 - and 2 Gals/1000 Gals of Surfatron 60.Treat at 50 BPM. (estimated treating pressure - 2100 psi)
and use 700 lbs of Benzoic acid for selectivity.
Inject 175 lbs of Benzoic acid after each 5,000 Gals of fracturing slurry.

LAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

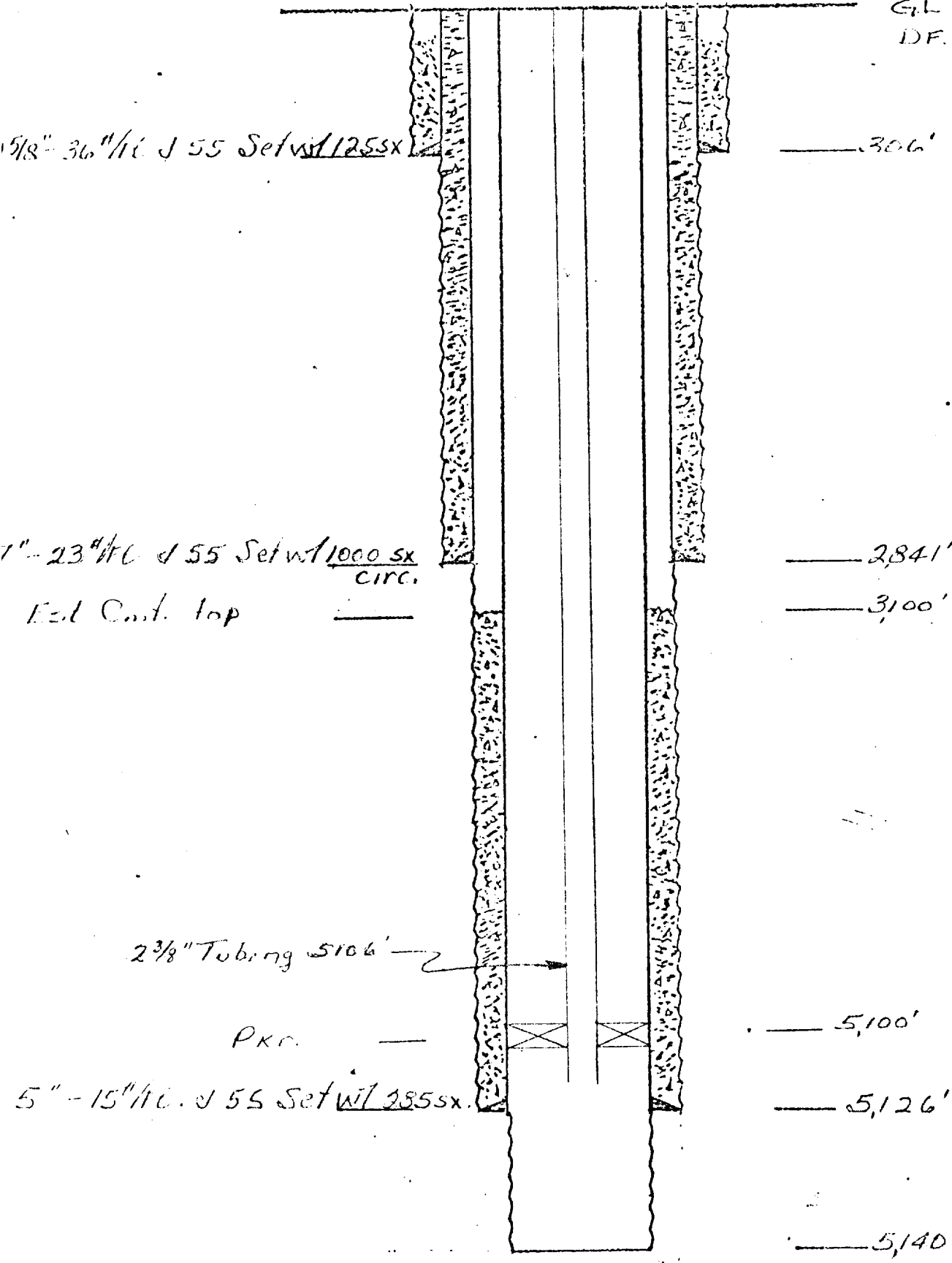
Lease: Marshall Unit Well No. 8
Field: Paddock
County: Lea State: New Mexico

RECOMMENDED PROCEDURE:

5. Shut the well in until the pressure bleeds off or for a maximum of 24 hours.
6. Swab, clean up, and test the well as required.
7. Return the well to production.

DIAGRAPHMATIC WELL SKETCH
MARSHALL UNIT WELL NO 8
PADDONK FIELD
LEA COUNTY, NEW MEXICO

G.L. ELEV. = 3,443'
 D.F. ELEV. = 3,455'



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 10 11