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Santa Fe, New Mexico

WELL\_RECORD

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Mail to Oil Conservation Commission, Santa Fe, New Medico r its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SIJBMIT IN TRIPLICATE.

Eunice, N.M. K.G. Rodman lompany or Operator T.\_21 \_\_\_Well No.\_\_ Hardison , N. M. P. M., Hardy Field, Well is 2520 1 feet south of the North line and 2510 feet west of the East line of S 34 721 R 37 \_\_\_\_Assignment No.\_\_ If State land the oil and gas lease is No.\_\_\_ , Address **Eunice**, N.M. If patented land the owner is Hardison \_\_, Address\_ If Government land the permittee is\_ \_\_\_\_ Address Dr. 380 Eunice. N.H. The Lessee is E.G. Rodman-J.C. Clover 19 Drilling was completed 1/7/40 Drilling commenced 11/25/89 Name of drilling contractor J.C. Clouer \_\_\_\_, Address Eunice, N.K. Elevation above sea level at top of casing\_\_\_ The information given is to be kept confidential until\_\_\_\_\_ OIL SANDS OR ZONES No. 1, from **3691** to **3735** No. 5, from No. 6, from\_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. \_\_\_feet. \_\_\_\_10\_-No. 1, from\_80---50 280 No. 2, from 250 No. 3, from 785 .... \_feet. \_ CASING RECORD KIND OF SHOE PERFORATED PURPOSE CUT & FILLED FROM WEIGHT PER FOOT THREADS PER INCH AMOUNT MAKE SIZE FROM 8 H 99 Guide <del>Surface</del> 16 70 Shut-Off SH 430 13 50 \* 610 40 SH 10 . 162 RR 8 32 Production 20 8 3634 7 MUDDING AND CEMENTING RECORD SIZE OF NO. SACKS OF CEMENT AMOUNT OF MUD USED MUD GRAVITY WHERE SET METHOD USED 99 100 Pump & Plug 10 lb. Hole full 18 155 3534 250 PLUGS AND ADAPTERS \_\_\_\_\_Depth Set\_\_\_\_\_ Heaving plug-Material \_Length\_\_\_ \_Size. Adapters—Material.... RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH CLEANED OUT SIZESHELL USED Halliburton 1/9/40 **5,000** <del>3700-3735</del> Results of shooting or chemical treatment Increased oil flow from 40 to 200 Bbls in 24 hrs. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from \_\_\_\_\_\_feet to \_\_\_\_\_\_feet, and from \_\_\_\_\_feet to \_\_\_\_\_\_feet Cable tools were used from \_\_\_\_\_ feet to\_\_\_\_\_\_feet, and from \_\_\_\_\_\_feet to\_\_\_\_\_\_feet PRODUCTION Put to producing 1/9/40 ,19\_\_\_\_\_ emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be\_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas\_\_\_\_\_ If gas well, cu, ft. per 24 hours\_\_\_\_\_ Rock pressure, lbs. per sq. in. 8-60 **EMPLOYEES** H.A. Masterson , Driller Goo. Beker , Driller P. Boswell Driller A.B. Phillips Driller FORMATION RECORD ON OTHER SIDE

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

day of Jamuary

Name J. C.

1/41/40

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	0 10 52 80 90 250 280 <b>595</b> 812 1161 1282 2391 3534 3691 3735	10 52 60 90 850 280 785 812 1161 1282 2391 8341 3534 3691 3735 3749	10 42 18 10 140 30 505 27 349 121 1109 950 193 157 44	Cellar Sand Shale Mater sand 4 Bbls per hr. Shale Water Sand 12 Bbls per hr. Shale Water Sand 12 Bbls per hr. Shale Anhydrite Salt stks of anhydrite Lime stks of Anhydrite Lime Hard Lime Saturated Lime Hard. T D.
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