

Submit 3 Copies
to Appropriate
District Office
District I
P.O. Box 1980, Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30 - 025 - 07021
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit agreement Name	OWEN
8. Well No.	1
9. Pool name or Wildcat	WANTZ - ABO/GRANITE WASH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	OXY USA INC.
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>21 S</u> Range <u>37 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,368

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER: COMM PROD PER ORDER DHC-850 <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 7524' PBDT - 7509' ABO - 6596' - 7155' GRANITE WASH - 7426' - 7490'

PLEASE SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 09 30 92
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 02 '92
CONDITIONS OF APPROVAL, IF ANY:

**WORKOVER PROCEDURES
OWEN A #1**

1) MIRU rig. Unload & rack ± 115 jts of 2-3/8" tbg. Kill well w/2% KCl water. POOH w/rods and pump. ND WH and NU BOP's. Release AC @ 6031' and POOH & LD 2-7/8" tbg and XO. LD AC & PU retrieving tool and ± 110 jts of additional 2-3/8" tbg. TIH to RBP @ 7316'. Wash sand off of RPB and latch on. POOH w/RBP.

2) PU 3-3/8" RB and 4" csg scraper and TIH to PBTD @ 7509'. POOH. Retain samples of scale and have analyzed if present.

3) PU 4" PPI packer w/5' spacer and TIH to PBTD. Set pkr and test to 2500 psi. Drop RFC valve and function test. RU service company and acidize Granite Wash and Abo as follows:

a) Acidize Granite Wash w/1500 gals of acid as per attached recommendation. Displace acid w/2% KCl. Break down perfs as follows:

Setting 1	7486,88,90	75 gals
Setting 2	7476,80	50 gals
Setting 3	7468,69,70,71	100 gals
Setting 4	7463,65	50 gals
Setting 5	7453,57	50 gals
Setting 6	7448,51	50 gals
Setting 7	7442,43	50 gals
Setting 8	7435,36,37	75 gals
Setting 9	7426,28,30	75 gals
TOTAL		575 gals

RU SL and pull RFC valve and standing valve. PU to $\pm 7400'$ and set packer. Spot acid to packer. Close bypass and displace remaining acid (925 gals) into perfs.

b) Drop SV and test. Drop RFC valve. Function test RFC valve. Acidize the Abo perfs in the same fashion as above, but do not acidize after breaking down perfs. Abo perfs will require 27 settings (5' spacing). Use a total of 1000 gals of acid (perfs were acidized 1 yr ago). Perfs are as follows:

1	7153,54,55	75 gals	15	6836	25 gals
2	7141	25 gals	16	6810	25 gals
3	7070	25 gals	17	6802	25 gals
4	7058	25 gals	18	6788	25 gals
5	7052	25 gals	19	6783	25 gals
6	7045	25 gals	20	6775	25 gals
7	7039	25 gals	21	6762	25 gals
8	7020,22	50 gals	22	6754	25 gals
9	6994,96	50 gals	23	6748	25 gals
10	6939	25 gals	24	6732,34,36	75 gals
11	6933,36	50 gals	25	6717	25 gals
12	6919	25 gals	26	6700	25 gals
13	6907,09,10	75 gals	27	6596,98	50 gals
14	6898	25 gals			

RD service company.

4) Set packer @ $\pm 6550'$. Pull RFC and SV. RU swab on SL and swab back load. POOH & LD PPI and rental tbg.

5) PU 4" AC and $\pm 880'$ of 2-1/16" tailpipe w/SN, perf'd sub and MA and TIH on production string. Set AC @ $\pm 6550'$ w/2-1/16" **RECEIVED** $\pm 7400'$. ND BOP's and NU WH. Run rods and 1-1/4" pump. RD rig. PWOL and report volumes until a stabilized rate has been obtained. **OCT 1992**