

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator OXY USA Inc.	Well API No. 30-025-07021
Address P.O. Box 50250 Midland, TX. 79710	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

Cancel Blueberry + Wantz  
GW

II. DESCRIPTION OF WELL AND LEASE

Lease Name Owen	Well No. 1	Pool Name, Including Formation Wantz Abo	Kind of Lease Leasehold or Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 35 Township 21S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Exploration & Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK. 74102-3000
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ? P   35   21S   37E   Yes   6/12/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 5/24/91	Date Compl. Ready to Prod. 6/8/91		Total Depth 7524'		P.B.T.D. 7509'			
Elevations (DF, RKB, RT, GR, etc.) 3368'	Name of Producing Formation Abo		Top Oil/Gas Pay 6596'		Tubing Depth 7159'			
Perforations 6596-7155'					Depth Casing Shoe 7523'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		293'		250			
12 1/4"	9 5/8"		2824'		1500			
7 7/8"	5 1/2"		6411'		350			
4 7/8"	4"		7524'		85			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

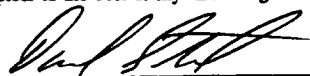
Date First New Oil Run To Tank 6/8/91	Date of Test 6/12/91	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 67	Water - Bbls. 13	Gas- MCF 12

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature   
David Stewart Prod. Acct.  
Printed Name Title  
7/11/91 915-685-5717  
Date Telephone No.

OIL CONSERVATION DIVISION  
JUL 15 1991

Date Approved  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.