J. 07 CO		ı	
DISTRIBUTI	1 -		
SANTA FE	1		
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ī	
OPERATOR	Ī		
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OIL	-					
	TRANSPORTER GAS	-					
	OPERATOR	7					
1	PRORATION OFFICE						
	Cities Service Oil Company						
	Address CICIEB Servi	ce Oil Company					
	Box 1919 - P	Midland, Texas 79701			- · · · · ·		
	Reason(s) for filing (Check proper bo	r)	Other (Ple	ase explain)			
	New Well Change in Transporter of:		one (Constant)				
	Recompletion	OII Dry C					
	Change in Ownership	Casinghead Gas Cond	ensate Repor	transporter of	casinghead gas.		
	If change of ownership give name						
	and address of previous owner						
II	. DESCRIPTION OF WELL AND	LEASE	•				
	Lease Name	Well No. Pool Name, Including		Kind of Lease	Lease No.		
	Owen	1 Wantz (Gran	nite Wash)	State, Federal or Fee	Fee		
	Location			·			
	Unit Letter P; 660	Feet From The South Li	ine and <u>660</u>	Feet From The	ast		
	Line of Section 35 To	wnship 21S Range	37E , NMI	Ton.			
		CALLY	37E , NMI	M, Lea	County		
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico PipeLine Co. Box 1510 - Midland Toxos 70703						
	Name of Authorized Transporter of Ca		Box 1510 - M	idland, Texas 797 s to which approved copy of	701		
	Skelly Oil Company	of Dry Gas	Box 1137 - E	s to which approved copy of unice, New Mexico	this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne		1 00521		
	give location of tanks.	P 35 218 37E	Yes		1, 1976		
	If this production is commingled wi	th that from any other lease or pool.	give commingling ord				
IV.	COMPLETION DATA			SKELLY OH	L COMPANY MERGE		
	Designate Type of Completic	on - (X)	New Well Workover	DeeperINIO GEFT	Y OHE COMPANY		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			. otal Soptii	P.B.1.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	epth		
	Perforations Depth Casing Shoe						
		TIDING CACING AND					
	HOLE SIZE	TUBING, CASING, AND	DEPTH				
		SAGING & TOBING SIZE	DEFIN	5(2)	SACKS CEMENT		
	<u> </u>						
V.	TEST DATA AND REQUEST FO		fier recovery of total vol epth or be for full 24 hou	une of load oil and must be	equal to or exceed top allow-		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flou, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	•		
	Agrical Book Division Track	Oil-Bbls.					
	Actual Prod. During Test	OII - DUID.	Water - Bbls.	Gas - MCF			
							
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravity of	Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choke Size	•		
<u></u> (<u> </u>				
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Region Operation Hanager		OIL	CONSERVATION CO	MMISSION		
			APPROVED		, 19		
			Ode Saned by				
			BY Orig. Staned by Marry Sexten				
			TITLE Dist I, Supv.				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-							
-			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	tember 3, 1976						
-	(Date)				VI for changes of owner, such change of condition.		
	1041				for each next in multiply		