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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		Owen	
2. Name of Operator		9. Well No.	
Cities Service Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 1919 - Midland, Texas 79701		Wantz Granite Wash	
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		Lea	
15. Date Spudded (Re)	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-25-76	4-12-76	4-28-75	3368' GR
19. Elev. Casinghead		3368'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7524'	7509'		Rotary Tools Cable Tools
			6535 - T.D. 7524' ----
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
7426 - 7490' - Granite Wash			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Compensated Neutron, Compensated Density, Dual Induction Laterolog, Dual Laterolog, Microlaterolog and Deviation Tests			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15 & 17#	6411'	7-3/8"	350 sacks	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	6138'	7523'	85		2-7/8"OD	6010'	RTTS @ 6010'
					2-3/8"OD	Tail Pipe to 7250'	

31. Perforation Record (Interval, size and number) 2-0.36" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
each @ 7426', 7428', 7430', 7435', 7436', 7437', 7442', 7443', 7448', 7451', 7453', 7457', 7463', 7465', 7468', 7469', 7470', 7471', 7476', 7480', 7486', 7488' and 7490'							
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				7426 - 7490'	1500 gals 15% HCL NE acid + 60 ball sealers.		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-22-76		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-28-76	24	30/64"		225.5	269.9	16.9	1197
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	----					38.8°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	P. C. Hayes

35. List of Attachments
Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. Spulder TITLE Region Operation Manager DATE April 29, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash <u>7424'</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6586'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
ED 6535	7424	889'	Lime	NO CORES OR DST'S WERE TAKEN			
7424	7492	68'	Lime & Granite Wash				
7492	7524	32'	Granite Wash				
			T.D. 7524' Granite Wash				