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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Revised 11-63
C-102 and C-103
Effective 10-63

Fee <input checked="" type="checkbox"/>
Oil & Gas Lease No.
7. Unit Agreement Line
8. Unit Lease Line
Owen
9. Well No.
1
10. Field or Pool, or Wildcat
Und. Wantz Granite Wash
11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

☒ OIL ☐ GAS WELL ☐ OTHER

1. Name of Operator
Cities Service Oil Company

2. Address of Operator
Box 1919 - Midland, Texas 79701

3. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 21S RANGE 37E NEPM.

4. Elevation (Show whether DE, RT, GE, etc.)
3368' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CELESTATION <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including location of work) SEE RULE 1103.

T.D. 7524' Granite Wash PBDT 7509'. Well Complete.
MIRU pulling unit, unseated 1-1/2" Blinebry and 2-1/16" Drinkard tubing from dual packer and pulling tubing out of the hole. Ran overshot, caught and released packer set @ 5994' and pulled packer and 12 Jts. of 2-1/16" tail pipe out of hole. Mixed mud and loaded hole and cleaned out frac sand fill @ 6186 - O.T.D. 6535'. Started drilling new hole on 3-25-76. Drilled to a T.D. of 7524' Granite Wash and ran 35 Jts. (1385') 4" OD 11.35# K-55 liner hung and cemented @ 6138 - 7523' w/85 sacks Class C w/.5 of 1% Halad 22 and .4 of 1% CFR-2 cement. Plug down @ 2:35 PM on 4-13-76. Max. pressure 1800#. Did not bump plug. WOC 18 hrs. Tagged top of cement @ 6126' (12' above top of liner). Drilled 12' of soft cement and washed down inside of liner to 6114'. Ran 2-7/8" OD tubing and tested liner to 2000# for 30 min. - Held O.K. Tagged cement inside of 4" liner @ 7454' and drilled cement from 7454' - PBDT 7509'. Perforated the Granite Wash w/2-0.36" holes each @ 7426', 7428', 7430', 7435', 7436', 7437', 7442', 7443', 7448', 7451', 7453', 7457', 7463', 7465', 7468', 7469', 7470', 7471', 7476', 7480', 7486', 7488' and 7490'. Ran and set 2-7/8" OD tubing with a RTTS tool @ 6010' with 2-3/8" OD tubing tail pipe to 7250'. Swabbed Tr. oil + 23 BLW/4 hrs. Acidized Granite Wash thru perfs 7426 - 7490' w/1500 gals 15% HCL NE acid w/additives in 6 stages w/12 ball sealers between each stage (Total of 60 ball sealers). Max. press. 4300#, min. press. 2600#, good ball action but did not ball out, ISIP 1700#, 5 min SIP 500#, AIR 4.8 B/M. Swabbed and flowed load. Flowed 34 BO + 8 BW/14 hrs. thru 14/64" choke, FTP 0 - 50#. Swabbed 70 BO + 88 BW/11 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operation Manager April 29, 1976

APPROVED BY [Signature] TITLE MAY 3 1976

CONDITIONS OF APPROVAL, IF ANY: