DIS	TRIBUTION	
	TRIBUTION	
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	ì

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.			-	IL II MEXI	JJ 0, L	CONSER	VATION	COWWI2210	אנ	FORM C-1
TRANSPOR	TER GAS			MISCEL	LANEO	US REP	ORTS O	N WELLS		(Rev 3-55)
PRORATION OPERATOR	OFFICE		(Subm					nija i jen Ruli	• UD6	·H '64
ame of C	ompany					ress		44		·
Citi	es Service	Oll Co.		T07 11 27		Beax 69	- Hobbi	, New Max	iee	
0	Wett.			Well No.	Unit Lette	Section 35	Township	218	Rang	378
	Performed 3 thru 2-3	Pool	Blin				County		<u> </u>	<u> </u>
	<u> </u>			A REPORT	OF: (Chec	k appropria	te block)	AL		
Begin	ning Drilling O	perations		sing Test an			Other (E	xplain);		——————————————————————————————————————
Plugging Remedial Work						•	_	on inform	ation	
tailed ac	count of work d	lone, nature a	and quantity o	of materials	used, and r	esults obtai	ned			281/5768-5
V 444 AV	-5746. Una	rous e t Seted ret	r. Bridge	. Blinets	ry 20/56 1931 & r	63-65,71 east Re	1/5657-9. Idea Wa	4,4b/5696- - 6 5760	-5700	d 11 BIO + ,4h/5726-57 IS teel set
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