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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196) 11 '64

Name of Company Cities Service Oil Co.		Address Box 69 - Hobbs, New Mexico			
Lease Oven	Well No. 1	Unit Letter P	Section 35	Township 21S	Range 37E
Date Work Performed 12-11-63 thru 2-3-64	Pool Hlinebry		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Completion information

Detailed account of work done, nature and quantity of materials used, and results obtained.

OTD 6535. Complete. Reseed 12-11-63. Set retr. Bridge Plug 05950 Perf. Hlinebry 28h/5768-5782 10h/5786-5791, 12h/5794-5800, 16h/5802-10, 32h/5812-28, 36h/5848-66, 24h/5868-5880, 16h/5892-5900. Ran RTTS tool set 05838. Acidize w/500 gals reg. acid max. press. 4700# @ 12.5 bbls/min. Sand frac w/10,000 gals w/1/20# admite/gal. + 10,000# sand max. press 4800# @ 12.5 bbls/min. Flow part of load. Unseated RTTS tool 05838 & reset retr. Bridge Plug 05838. Set RTTS tool @ 5739. Acidize w/1000 gals. reg. acid max. press. 6000# @ 13 bbls/min. sand frac w/15000 gals. w/1/20# admite/gal + 15000# sand max press 6000#, broke to 4000# @ 13 bbls/min. Unseated RTTS tool 05739 & retr. Bridge Plug 05838. Reset retr. Bridge Plug 05931. Pumped 11 B10 + 3 BM/24 hrs. Pulled rods & thg. Perf. Hlinebry 28h/5683-85, 7h/5687-94, 4h/5696-5700, 4h/5726-5730, 8h/5738-5746. Unseated retr. Bridge Plug 05931 & reset Bridge Plug 05760 ran RTTS tool set @ 5654. Acidize w/750 gals reg. acid max press 5500# Sand frac w/7500 gals + 7500# sand max press 5500# @ 13 bbls/min. Unseated retr. Bridge Plug 05760 ran 1 1/2" HUE thg. set @ 5608 Rec'd. load. Flowed 136 BO + 1 1/2 BM/24hrs. thru 16/64" choke FTP 425-560# GOR 2865. The above well is now producing from both the Hlinebry (5683-5900) and Brinkard (6411-6535) zones.

Witnessed by E. R. Gebble	Position Fred. Foreman	Company Cities Service Oil Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

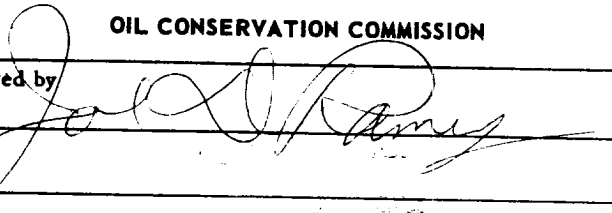
D F Elev. 3368	T D 6535	P B T D -	Producing Interval 5683-5900	Completion Date 2-3-64
Tubing Diameter 1 1/2"	Tubing Depth 5608	Oil String Diameter 5 1/2"	Oil String Depth 6411	
Perforated Interval(s) 5683-85, 5687-94, 5696-5700, 5726-30, 5738-46, 5768-82, 5786-91, 5794-5800, 5802-10, 5812-28, 5848-66, 5868-80, 5892-5900.				
Open Hole Interval 6411-6535 (Brinkard)		Producing Formation(s) Hlinebry & Brinkard		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	-	-	-	-	-	-
After Workover	2-3-64	136	390	1 1/2	2865	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name C. K. Robertson
Title District Clerk	Position District Clerk
Date 2-3-64	Company Cities Service Oil Co.

