## District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Ener\_ Minerals & Natural Resources Department

## **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco	, Santa Fe, l	NM 87505			A						AME	NDED REPOR	
I.	<u> </u>	REQUEST	FOR A	LLOWAL	BLE AN	ID A	JTHO	RIZAT	TON TO T			•	
0 11 4			,1		2	<sup>2</sup> OGRID Number							
Chevron U.S.A. Inc.									4323				
P.O. Box 13								<sup>3</sup> Reason for Filing Code					
Midland, TX 79702  4 API Number					5	Pool Na	me		CG EFFECTIVE 7/1/98  6 Pool Code				
30-0 30-025-07022 BLINEBI								O CAC)					
30-0 30 - 025 - 07022 BLIN					NEBRY 01	operty N		U GAS)	72480 9 Well Number				
2701				* .		MARK OWEN			3				
		Location	1			<del>- 11 G (                                </del>							
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	from the North/Sout		cuth Line	Feet from the	East/W	est line	County	
I	34 21S 37E		198	1980 SOUT			960 EAST LEA			LEA			
11	Bottom	Hole Loc	ation	•									
UL or lot no.	or lot no. Section Township Ra		Range	Lot. Idn Feet fro		om the North/South Line		Feet from the	East/W	est line	County		
12 Lse Code	<sup>13</sup> Produc	ing Method Co	de 14 Gas C	Connection Date	15 C-1	129 Peri	nit Numb	er 1	6 C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil and	d Gas T		ers					<u> </u>		·			
18 Transporter		19 Тга	nsporter Nam	le	<u> </u>	20 POD		21 O/G	22 PC	DD ULSTI		on	
OGRID 8			and Address						and Description				
024650 DYNEGY MIDS					28146	01	G						
1000 LOUISIA HOUSTON, TX			NA, SUITE 5800 77002-5050						]	I-34-21S-37E			
nooston, tx			77002-5050										
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					3								
TV Deede					P.								
IV. Produc		ter			24 PC	D ULS	FR Locati	on and De	scription		-		
07110						0.00			oripuon				
V. Well Co		on Data						·····	· · · · · · · · · · · · · · · · · · ·			<del></del>	
25 Spud Dat		26 Reac	ly Date	27	TD		28 PE	BLD	<sup>29</sup> Perfor	rations	30	DHC, DC, MC	
31 Hole Size			<sup>32</sup> Casing & Tubing Size			33 Depth Set				34	Sacks C	ement	
	:								;				
			· · · · · · · · · · · · · · · · · · ·									<del></del>	
VI. Well T	est Dat	L a			·. · <del> </del>	I						<del></del>	
		36 Gas Delive	ery Date 37 Test Date		te	38 Test Leng		th	<sup>39</sup> Tbg. Pressu	ге	40 Csg. Pressure		
41 Choke Size		<sup>42</sup> Oil	<sup>42</sup> Oil			44 Gas			<sup>45</sup> AOF		46 Test Method		
					- 1,								
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION MO							
Printed name:  J. K. RIPLEY						Title:							
Title:						Approval Date:							
TECHNICAL ASSISTANT  Date: 2/24/99 Phone: (915)687-7148													
48 If this is a cha		rator fill in the				us opera	tor						
		vious Operator		· · · · · · · · · · · · · · · · · · ·			ted Name		<del>.</del>	Title		Date	
	·												

