

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON USA INC</u>		Lease <u>MARK OWEN</u>		Well No. <u>3</u>	
Location of Well	Unit <u>I</u>	Sec. <u>34</u>	Twp <u>21S</u>	Rge <u>37E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>BLINEBEY</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	<u>—</u>
Lower Compl	<u>DRINKARD</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4-26-94

Well opened at (hour, date): 4-27-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>80</u>	<u>138</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>190</u>	<u>145</u>
Minimum pressure during test.....	<u>80</u>	<u>138</u>
Pressure at conclusion of test.....	<u>190</u>	
Pressure change during test (Maximum minus Minimum).....	<u>110</u>	
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): _____

Oil Production During Test: 0 bbls; Grav. _____

Gas Production During Test _____ MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 4-2

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>60</u>	<u>100</u>
Maximum pressure during test.....	<u>60</u>	<u>100</u>
Minimum pressure during test.....	<u>20</u>	<u>100</u>
Pressure at conclusion of test.....	<u>20</u>	<u>100</u>
Pressure change during test (Maximum minus Minimum).....	<u>40</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): _____

Oil production During Test: 0 bbls; Grav. _____

Gas Production During Test _____ MCF; GOR _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CHEVRON USA INC
Operator
A.L. Alexander
Signature
A.L. ALEXANDER
Printed Name
PRODUCTION SPECIALIST
Title

OIL CONSERVATION DIVISION

Date Approved MAY 1 1994

By _____

Orig. Signed by
Paul Kattz
Geologist

Title _____

