Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Dr. wer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-07022 Chevron U.S.A., Inc. Address P.O. Box 1150 Midland, TX 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Drinkard Giracas Fee Mark Owen Location Line and 960 Feet From The South _ Feet From The East <u>, 1980</u> Line Unit Letter _ Lea County 215 Range 37E , NMPM, 34 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XP. O. Box 159, Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔀 Name of Authorized Transporter of Casinghead Gas warren Pet When? is gas actually connected? If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Unknown Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen | Plug Back | Same Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . **Tech Assistant** J. K. Ripley Title Printed Name Title. 4/9/92 (915)687-7148

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date

