NEW MEXICO OIL CONSERVATION COMMISSION Fron C-104 Superseder Old C-104 and C-110 Filective 1-1-65 SA TAFE REQUEST FOR ALLOWABLE FI E AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS G.S. O OFFICE OIL **IRANSPORTER** GAS OPERATOR PRORATION OFFICE أتباديه وأ Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Dual completed Drinkard with existing Bl. New Well Change in Transporter of: MC-2170. Gas is connected to Warren's Recompletion Casinghead Gas Condensate system but run to El Paso Natural Gas Change in Ownership Company account. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Legse No. State, Federal or Fee Drinkard Mark Owen Location 960 East ; 1980 Feet From The South Line and Feet From The Unit Letter Lea , NMPM, County Range 37-E Township 21-S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 1910, Midland, Rexas 79701 Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1589, Tulsa, Oklahoma 74100 Warren Petroleum Corporation Twp. Rge. If well produces oil or liquids, give location of tanks. April 3, 1975 21-S 37-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: PC-139 IV. COMPLETION DATA Workover Plug Back | Same Resty. Diff. Resty. Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date XXXXXX Dualled 6425' 6550' January 9,1975 January 9, 1975 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Off/Gas Pay Turing Depth 63641 6315' Drinkard 3408 GL Depth Cusing Shoe Perforations 6434' 6315' to 6404' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 300 sacks (Circulated) 13-3/8" 305' 17-1/2" 1300 sacks (TOC at 1530) 700 sacks (TOC at 2830) 2850' 9-5/8" 12-1/4" <u>.7''</u> 6434' 8-3/4" 6364 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas-MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 24 hours 1950 MCF Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Orfice Meter

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1250#

Area Production Manager
(Title)
April 4, 1975

(Date)

OIL CONSERVATION COMMISSION

<u>1</u>8/64"

APPROVED APP 1975 . 19

BY John W. Franzan

Godogie

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

APR 4 1975

CIL CONSERVATION COMM. LOBBS, N. M.