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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>Gulf Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		8. Farm or Lease Name <b>Mark Owen</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>960</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>3</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3408' GL</b>		10. Field and Pool, or Wildcat <b>Drinkard &amp; Blinebry Gas</b>
		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

6425' PB, 6550' TD.

Pulled producing equipment. Squeezed Penrose Skelly perforations 3600' to 3683' with 150 sacks of Class C cement. WOC 14 hours. Cleaned out to 3700'. Tested squeezed perforations with 500#, 30 minutes. Cleaned out to 6537'. Plugged back with sand to 6444'. Squeezed around 7" casing shoe at 6434' with 50 sacks of Class C cement. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6315-17' 6341-43', 6362-64', 6402-04'. Perforated additional Blinebry zone in 7" casing with 4, 1/2" JHPF at 5480-82, 5510-12', 5582-84', 5670-72' and 5696-98'. Ran treating equipment and treated Drinkard perforations 6315' to 6404' with 2,000 gallons of 15% NE HCL acid and frac treated with 8,000 gallons of gel brine water and 20,000 gallons of gel brine containing 2# SPG. Flushed with 42 barrels of gel water. Maximum pressure 3900#, minimum 3500#, ISIP 1900#, after 15 minutes 1750#. AIR 15 BPM. Treated new Blinebry perforations 5480' to 5698' with 1,000 gallons of 15% NE HCL acid and frac treated with 10,000 gallons of gel brine water and 25,000 gallons containing 1-1/2# SPG. Flushed with 41 barrels of gel water. Maximum pressure 4400#, minimum 3400#. ISIP 1450#, after 15 minutes 1175#. AIR 14.2 BPM. Pulled treating equipment. Cleaned out to 6425'. Set Baker Model D packer on wire line at 6265'. Ran long string of 2-3/8" tubing and set in packer at 6265' with 12,000# tension, with bottom of tubing at 6364'. Ran short string of 2-1/16" tubing and set at 5806'. Returned Blinebry zone to production. Closed Drinkard zone in, pending pipe line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u><i>[Signature]</i></u>	TITLE <b>Area Engineer</b>
DATE <b>January 28, 1975</b>	
APPROVED BY _____	TITLE _____
DATE _____	
CONDITIONS OF APPROVAL, IF ANY:	