

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERMITS OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 23, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Mark Owen, Well No. 3, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 34, T. 21-S, R. 37-E, NMPM, Blinebry Pool
Unit Letter

Lee

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980 FSL & 960 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	395	300
9-5/8"	2850	1300
7"	6434	700
2-3/8"	5750	

County. Date Recompleted 12-14-64 Date Drilling Completed
Elevation 3408 Total Depth 6550 PBTD 6388

Top Oil/Gas Pay 5775 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5775, 5802 & 5803'

Open Hole Depth 6434 Depth 5750
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 7 bbls water in 24 hrs, min. Size 34/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal 15% HCl acid & Frac W/16,000 gal gel water

Casing Tubing Date first new
Press. Press. oil run to tanks December 14, 1964

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corporation

Remarks:

Abandoned Drinkard, TA Penrose Skelly and recompleted in Blinebry

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

By: (Signature)

Title Area Petroleum Engineer

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title