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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Mark Owen</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>34</b>	Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>12-1 to 19, 1964</b>	Pool <b>Blinebry, Drk. &amp; Penrose Skelly</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work **Aband. Drk, TA PS and recompleted in Blinebry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6303' PS.**

Pulled both strings of tubing. Drilled out Otis type WA packer and pushed to 6550'. Ran Baker CI BP and set at 6400'. Dumped 2 sacks of Incon cement on top of BP. New PBTD 6388'. Perforated 7" casing (Blinebry) at 5802', 5803' and 5775' with 4, 1" shots in plane. Spotted 500 gallons of 15% NE acid over Blinebry perforations. Free treated with 16,000 gallons of gelled water with 2 gallons of Halliburton R flow No. 2 per 1000 gallons, 30# WG-6 per 1000 gallons, 25# WLC-2 per 1000 gallons, 10# CW-1 per 1000 gallons. Flushed with 85 barrels of free water. AIR 34 bpm, maximum pressure 4200#, min. 2750#. ISIP 1500#, after 5 min. 1350#. Ran 2-3/8" tubing with pin collar on bottom, set at 5750', 1, 4' tubing nipple, model R double grip packer set at 5738', 1 joint of tubing, SW and tubing to surface. DRINKARD ZONE ABANDONED AND PENROSE SKELLY ZONE TA 12-14-64. Scrubbed and placed Blinebry zone on production.

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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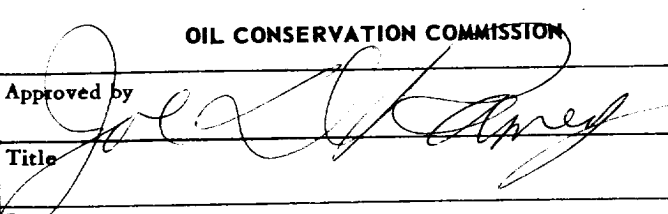
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3408</b>	T D <b>6550'</b>	PBTD <b>---</b>	Producing Interval <b>3600-3683' PS</b>	Completion Date <b>5-5-61 PS</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3583' PS</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6434'</b>	
Perforated Interval(s) <b>3600 - 3683' PS</b>		Producing Formation(s) <b>Grayburg &amp; Drinkard</b>		
Open Hole Interval <b>6434 - 6550' Drk.</b>				

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>PS Standing 2-26-64 Drk</b>	<b>10</b>	<b>445</b>			
After Workover	<b>12-23-64 BI</b>	<b>76</b>	<b>1224</b>	<b>7</b>		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Area Petroleum Engineer</b>	Position <b>Area Petroleum Engineer</b>	
Title	Company <b>Gulf Oil Corporation</b>		
Date			