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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Recomplete	XX	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation

Mark Owen

Well No. 3 in I

(Company or Operator)

NE

SE

1/4 of Sec. 34

21S

1/4 37E

Penrose Skelly & Drinkard

(Unit)

(40-acre Subdivision)

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 6550⁰. It is proposed to abandon the Drinkard & Penrose Skelly zones and recomplete in the Hlinebry zone as follows: (1) Kill well and pull tbg. (2) Drill out Otis Type WA packer set at 3750⁰. (3) Set CI BP at approximately 6400⁰. Dump 2 sx Incor cement on top. (4) Run tbg & pkr & set pkr at about 3725⁰ (under PS perfs). Test blank pipe & CI plug to 2000 psi. Raise pkr & set at approximately 3550⁰. Squeeze Penrose Skelly perforations with approximately 250 sx Incor Cement. WOC. (5) Selectively perforate Hlinebry zone at 5775⁰ & 5803⁰. Run 4 1/2" frac tbg w/packer & retr BP; set pkr at 5715⁰ & BP @ 5830⁰. Spot 500 gals 15% NEA over perforations. Fracture Treat Hlinebry in 2 equal stages using 16,000 gallons gelled lease oil with 1 to 3# sand per gallon. Return well to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation

Company or Operator

By.....

Area Production Manager

Position.....

Send Communications regarding well to:

Gulf Oil Corporation

Name.....

Address..... Box 670, Hobbs, New Mexico