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Santa Fe, New MEXICO OH CONSERVATION COMMISSION

(Form C-104) Pavised_7/1/57

REQUEST FOR (OIL) - (2015) ALLOWAPLE

HURBS OFFICE OCCNew Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Qil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletior. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Operator) (Lease) I Sec. 34 T. 21.ess R. 37.est NMPM., Penrase. Skelly: Uest Lester Date dually completed 5-28-61 Rate Derlling Completed 5-28-61 Please indicate location: Elevation Bito9 ' Total Depth 6550' PBTD	Balf Oil Gerporstion Mark Owen Well No, in, in.						(Place)	exico	May 31,	(Date)	••••
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Please indicate location: Elevation	Please indicate location: Elevation Julto* Johan Lebul Optimize C B A Top 011/MER Pay Jécol* Name of Prod. Form. Greyburg Producting Interval - Perforations Jécol* Name of Prod. Form. Greyburg Producting Interval - Perforations Jécol* Jécol* A Jécol* N O F G H Open Hole Casing Shoe Tubing Jécol* I N O F Natural Prod. Test: bbls.oil, bbls.water in Depth Choke Indicating and Generating Record Method of Testing (pitot, back pressure, etc.):	Unit	Letter	, Sec. J			Date dual	ly complete	a 5-28-6	1	
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