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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

HOBBS OFFICE OCC New Well

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 31, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Mark Owen

Well No. 3, in NE 1/4, SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 34

T. 21-S

R. 37-E

NMPM,

Penrose Shelly

Pool

Unit Letter

Date dually completed 5-28-61

Date Drilling Completed

Lee

County. Date Spudded

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3408'

Total Depth 6550'

PBTD

Top Oil Pay 3600'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3600', 3613', 3622', 3651' & 3683'

Open Hole Depth Casing Shoe

Depth Tubing 3610'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 32 bbls. oil, 47 bbls water in 21 hrs, min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals. ref. oil with 1/40# Adesite M-II & 1-3# SPG.

Casing Tubing 6250' Date first new Press. 5200# oil run to tanks May 15, 1961

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: Dually completed. Other zone is Drinkard. DC-1053.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico