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**NEW MEXICO OIL CONSERVATION COMMISSION** **FORM C-103**  
**MISCELLANEOUS REPORTS ON WELLS** (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 102:1A)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>					
Lease <b>Mark Owen</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>34</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>Mar. 21-May 28, 1961</b>	Pool <b>Penrose Skelly</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **Dually Completed**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Dually completed Penrose Skelly with existing Drinkard as follows:**

Ran GR-N log. Set Baker Model D production packer on WL at 3750'. Ran 2-3/8" tbg with tail pipe, bullplugged on bottom set at 6498'. Unlatched from packer. Pressure tested tail pipe, packer and 7" casing with 1000#. No drop. Ran 2-3/8" tbg with sand jet perf tools and retrievable BP. Set BP at 3730'. Ran GR tie-in log. Abrasijet perf 3683', 3651', 3622', 3613' & 3600'. Reversed out sand. Ran 2-7/8" tbg with Baker FB packer. Spotted 500 gals 15% NE acid over 7" csg perfs 3000-3683'. Set packer at 3590'. Squeezed acid into formation. Treated down 2-7/8" tbg with 20,000 gals refined oil in five, 4000 gal stages with 1/40# Adomite M-II per gal, 1-3/4" SPG & four ball sealers after first 4 stages. IR 9.96 bpm. Max press 6250#, min 5200#. Squeabed and tested. Ran 2-3/8" tbg (long string) and latched into packer. Circulating valve at 6491'. Ran 2-3/8" tbg (short string) and latched into parallel string anchor at 3610'. Installed pumping equipment for Penrose Skelly.

**DC-1053.**

Witnessed by <b>O. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

**ORIGINAL WELL DATA**

D F Elev <b>3408' GL</b>	T D <b>6550'</b>	P B T D <b>--</b>	Producing Interval <b>6454-6550'</b>	Completion Date <b>6-8-46</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6545'</b>	Oil String Diameter <b>7" 6434'</b>	Oil String Depth <b>6434'</b>	

Perforated Interval(s)

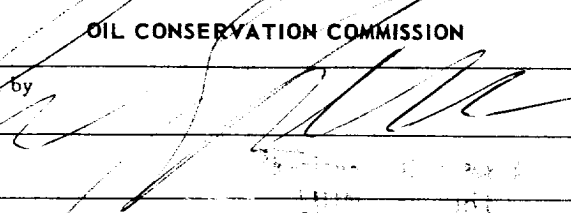
Open Hole Interval <b>6434-6550'</b>	Producing Formation(s) <b>Tubb</b>
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**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Drinkard zone not stimulated</b>					
After Workover	<b>Penrose Skelly 5-24-61</b>	<b>36 (est.)</b>	<b>--</b>	<b>54 (est.)</b>	<b>--</b>	<b>--</b>

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jim Russell</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>5-24-61</b>	Company <b>Gulf Oil Corporation</b>