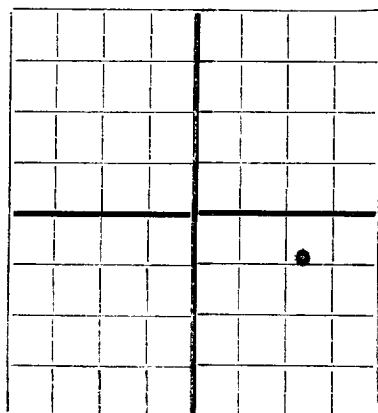


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Box 661,

Tulsa, Oklahoma

Company or Operator

Address

Mark Owen

Well No. 3

in SE

34

T. 21S

Lease

R. 37E

Sunice

Field,

Lea

County.

Well is 660

feet south of the North line and

960

feet west of the East line of

SE 1/4

If State land the oil and gas lease is No. --

Assignment No. --

If patented land the owner is --

Address --

If Government land the permittee is --

Address --

The Lessee is Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

4-13

19 46

Drilling was completed

6-1

19 46

Name of drilling contractor

Ashby Drilling Company

Address

3415 Westminister Street

Elevation above sea level at top of casing

D. F. 3408

feet.

Dallas, Texas

The information given is to be kept confidential until

19 --

OIL SANDS OR ZONES

No. 1, from 6040

To

6459

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8R	Sale	305					
9-5/8"	36	8R	A. V.	2850					
7"	23	8R	E. W.	6434					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	305	300	Howee		
12-1/4"	9-5/8	2850	1300	Howee		
8-3/4"	7	6434	700	Howee		

PLUGS AND ADAPTERS

Heaving plug—Material --

Length --

Depth Set --

Adapters—Material --

Size --

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		HCL				
			2000 GAL.	6-8-46	6454'	

Results of shooting or chemical treatment --

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6550 feet, and from -- feet to -- feet

Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing 6-8, 19 46

The production of the first 24 hours was 792 barrels of fluid of which 100 % was oil; -- %

emulsion; -- % water; and -- % sediment. Gravity, Be 37.8

If gas well, cu. ft. per 24 hours 1,400,000 Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. --

EMPLOYEES

-- Driller -- Driller

-- Driller -- Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30

day of July 19 46

Name A. H. Bell, Jr.

Position General Superintendent

Tulsa, Oklahoma July 30, 1946

Name A. H. Bell, Jr.

Position General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	87		Surface rock
	268		Surface rock, red rock & red bed
	325		Red bed
	778		Red bed and shells
	1190		Red bed and anhydrite
	1296		Anhydrite and salt
	2488		Anhydrite
	3030		Anhydrite and shale streaks
	3110		Anhydrite
	3172		Anhydrite and lime
	3425		Lime
	5147		Coring
	5217		Lime
	6458		Coring
	6550		TOTAL DEPTH