

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Oxy U.S.A. Inc</u>		16696		Lease <u>Owen</u>		008632		Well No. <u>2</u>
Location of Well	Unit	Sec. <u>35</u>	Twp <u>215</u>	Rge <u>37 E</u>		County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift		Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	<u>Blineberry</u>		<u>006660</u>	<u>Gas</u>	<u>Flow</u>	<u>CSG</u>		<u>Open</u>
Lower Compl	<u>Wantz Abo</u>		<u>062700</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>		<u>Open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3-19-97-3 p.m.

Well opened at (hour, date): 3:00 p.m. 3/20/97

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>105</u>	<u>235</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>105</u>	<u>240</u>
Minimum pressure during test.....	<u>10</u>	<u>235</u>
Pressure at conclusion of test.....	<u>10</u>	<u>240</u>
Pressure change during test (Maximum minus Minimum).....	<u>95</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>3: p.m. 3/21/97</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>3</u> MCF; GOR <u>0</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 3: p.m. 3/22/97

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>180</u>	<u>240</u>
Minimum pressure during test.....	<u>120</u>	<u>20</u>
Pressure at conclusion of test.....	<u>180</u>	<u>20</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>220</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>Left on Prod.</u>	Total time on Production <u>19 Hrs.</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>2</u> MCF; GOR <u>0</u>	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

OXY USA INC
Operator
D. G. Mulkey
Signature
D. G. MULKEY Sr. Eng. Tech.
Printed Name
4-1-97
Date
505 393 2174
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 04 1997

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

