NO. OF COPIES RECLIVED DISTRIBUTION SANTA 75		DIL CONSERVATION COMMIS	Form C-104 Supersedes Old C-104 and C-1 Filenting black	
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
I. PRORATION OFFICE Operator				
Cities Servi Address	ce Oil Company			
P. 0. Box 49	06 - Midland, Texas	79701		
Reason(s) for filing (Check prope New Well Recompletion	r box) Change in Transporter of:	Other (Please explain)	GAS_MUST NOT BE	
Change in Ownership	Casinghead Gas Co	ondensate VALSES AN E	XCEPTION TO R-497	
If change of ownership give na and address of previous owner			·	
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Includi		Ledge No.	
Owen Location	2   Wantz ABO	- ABO State, Fa	ederal or Fee FEE	
Unit Letter0 ;	660 Feet From The South	Line and 1980 Feet F	rom TheEast	
Line of Section 35	Township 215 Range	37Е , ммрм, Le	a County	
III DESIGNATION OF TRANSP		E	FFECTIVE JANUARY 31. 1977.	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL   f Oil (A)   or Condensate	. GAS SI	KELLY OIL COMPANY MERGED	
Texas - New Mexico	Pipeline Company f Casinghead Gas X or Dry Gas	Box 1510 - Midland.	Texas	
Skelly Oil Company	Casinghead Gas X or Dry Gas	Address (Give address to which a Box 1850 - Tulsa, 0	pproved copy of this form is to be sent)	
If well produces ail or liquids,	Unit Sec. Twp. Ege.		When	
give location of tanks.		7E No	! 	
If this production is commingled IV. <u>COMPLETION DATA</u>	d with that from any other lease or po	ool, give commingling order number:	PC-206	
Designate Type of Compl	etion - (X) Oil Well Gas Wel			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Respudded 11-19-73	1-4-74	7444	7396'	
3362 <sup>1</sup> GR	ABO	Top Oil/Gas Pay 6632 '	Tubing Depth	
Perforations 1-0.21" Hole	Each @ 6632, 6668, 6681,	6688, 6695, 6707, 6724	63551 Depth Casing Shoe	
6736, 6772, 6815, 6	<u>849, 6857, 6858, 6865, 6</u>	<u>871, 6881, 6883, 6886 *</u>	74441	
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	SACKS CEMENT	
4-3/4"	4" OD Liner	6237 - 7444	75 Sacks	
V. TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load t depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
<u>1-2-74</u> Length of Test	1-4-74 Tubing Pressure	Flowing Casing Pressure	Choke Size	
24 hrs.	1140#		14/641	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF	
I	252	2	1183	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		····	
		Bbls. Condensate/MMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	INCE		VATION COMMISSION	
I hereby certify that the rules an Commission have been compliant	d regulations of the Oil Conservices d with and that the information give	APPROVED		
above is true and complete to	the best of my knowledge and hethy	BY	Cin -	
		TITLE		
Efend	2 lin	If this is a request for al.	n compliance with RULE 1104. lowable for a newly drilled or despended	
Region Operation	Manager	tests taken on the well in ac		
(	Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
January 9, 1974 (	(Date)	Fill out only Sections I. well name or number, or transp	II. III, and VI for changes of owner, orter, or other such change of condition.	
*6895, 6917, 6919, 6	921, 6926, 6932, 6951, 6	5983, 6990, 6996, 7004,	7012, 7023, 7052, 7066.	
7076 7082 7093 7	2008 7108 7166 7183 7	1917 7996 7960		

AFF	IDAY	IT

State ofTexas	<u>Cities</u> Servi	ice Oil	Company
County of <u>Midland</u>	Lease Name	Owen	Weil No. 2
	In Sec. <u>35</u>	Tap. 215	Rge. <u>37</u> E
	County of	Lea	
	State of	New Mexico	a aller her vir song er et standens des en set es à dell' fra
E. Y. Wilder	of lawful age	being first d	uly sworn deposes

## and says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquanized with all facts herein set out concerning Deviation test and Directional drilling.

Degrees	Depth	Degrees	Depth	Degrees	Devin
1.00 1.25 1.25	6486 6872 7357				

This well was drilled deeper from an O.T.D. of 6486 - T.D. 7444'.

Further affient seith not.	Echnilden
Subscribed and sworn to before me this	9th day of January, 19_74
My Commission Empires June 1, 1975 Midlard	County, Texas