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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Owen	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Drinkard--Drinkard	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p>CITIES SERVICE OIL COMPANY</p>	
<p>3. Address of Operator</p> <p>P.O. Box 69, Hobbs, New Mexico 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 21S RANGE 37E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3362 GR</p>	

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6486 Drinkard, 5½" at 6412, Drinkard open hole 6412--6486, Drinkard perms 6370-6382, Blinebry perms 5504-5760. Killed well. Pulled tubing and Baker Lok-Set packer. Went in with Baker Sand Line Drill and knocked CIBP at 5800 to 6486'. S.N. at 6330 and top of sliding sleeve at 6321'. Closed sliding sleeve at 6321'. Fished plug out of S.N. at 6330. Swabbed until all load water recovered. Workover complete. Repotential Drinkard Zone: Flowed 2 BO, 5 BW and 264.7 MCF gas in 24 hours, GOR 132,350, FTP 100 psi on 24/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
<p>ORIGINAL SIGNED</p> <p>SIGNED C. D. ROBINSON</p>	<p>TITLE District Admin. Supervisor</p>	<p>DATE October 23, 1972</p>	
<p>APPROVED BY Joe D. Ramey</p> <p>COND. OF APPROVAL, IF ANY:</p>	<p>TITLE Dist. I, Supv.</p>	<p>DATE NOV 7 1972</p>	

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11-11-60 1072

OIL CONSERVATION COMM.
HOELS, R. M.