| DISTRIBUTION | | ONSERVATION COMMIL 1 | Form C-104 |
|---|--|--|--|
| SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-11 Effective 1-1-65 |
| U.S.G.S. | | AND | |
| | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURA | LGAS |
| | - | | |
| TRANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| | CE OIL | | |
| Address | | | |
| | s, N.M. 88240 | | |
| Reason(s) for filing (Check proper b | x) | Other Crease explain) | ····· |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Gr | is 🗶 | |
| Change in Ownership | Casinghead Gas Conde | us site [| |
| If change of everythin give name | | | |
| If change of ownership give name and address of previous owner | | | |
| | | | |
| Lease Name | Ulei No. Pool Name, Including F | ormation Find of L | ease Lease No. |
| OWEN | 2 Blinebry=Bli | | deral or Fee Fee - |
| Location | | | |
| 0 66 | South | 1980 Feet Fro | East |
| Unit Letter; | | | |
| Line of Section 35 T | ownship 215 Range | 37E Lea | County |
| | | | |
| | RTER OF OIL AND NATURAL GA | ls | |
| Name of Authorized Transporter of C | | Box 1510, Midland, | pproved copy of this form is to be sent) Texas |
| Texas-New Mexico I | Casinghead Gas or Dry Gas X | | pproved copy of this form is to be sent) |
| Name of Authorized Transporter of C | | 2223 Dodge Street, | |
| | Unit Sec. Twp. Ege. | is planotually contented? | When |
| If well produces oil or liquids, give location of tanks. | P 35 21S 37E | Yes | est. 5-22-72 |
| | vith that from any other lease or pool. | aive commission order number | PC-206 |
| . COMPLETION DATA | vin that from any other rease of poor. | - | |
| | Cil Well Gas Wel. | New val Digmer Deepen | Flug Back Same Res'v. Diff. Res'v |
| | · (V) | | |
| Designate Type of Complet | ion $-(X)$ X | X | X |
| Date Spudded | Date Compl. Ready to Prod. | Totel Death | P.B.T.D. |
| Date Spudded 3-10-72 | Date Compl. Ready to Prod. 3-25-72 | Total Secth 6486 | P.B.T.D. 5800 |
| Date Spudded 3-10-72 Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. 3-25-72 Name of Producing Formation | X Totel Seath 6486 | P.B.T.D. 5800 Tubing Depth |
| Date Spudded 3-10-72 Elevations (DF, RKB, RT, GR, etc., 3362 GR | Date Compl. Ready to Prod. 3-25-72 Name of Producing Formation Blinebry | X Totel Secth 6486 5504 | P.B.T.D. 5800 Tubing Depth 5530 |
| Date Spudded 3-10-72 Elevations (DF, RKB, RT, GR, etc., 3362 GR Perforations 1 - 0.4111 ht | Date Compl. Ready to Prod. 3-25-72 Name of Producing Formation Blinebry Die each @ 5504, 17, 25, 2 | X 6486 5504 27, 29,31, 54, 63, 79, | P.B.T.D. 5800 Tubing Depth 5530 96 Depth Casing Shoe |
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