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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CITIES SERVICE OIL COMPANY</b>	8. Farm or Lease Name <b>OWEN</b>
3. Address of Operator <b>P.O. BOX 69, Hobbs, N.M. 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> <b>4620</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Drinkard--Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3362 GR</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 6486<sup>1</sup>. It is proposed to recomplete the above well in the following manner:**

1. MIRU pulling unit, kill well, install BOP.
2. Set CIBP @ approx. 6410'
3. Perforate new Drinkard zone @ the following intervals with 1 shot per foot: 6370--74, 6379--82, 6389--91, 6400--05
4. Run tubing and packer W/tail pipe and test
5. If necessary acidize W/approx. 2000 gal. acid
6. Test and recover load.
7. Drill out CIBP and test total Drinkard production intervals
8. Pull tubing and set CIBP above Drinkard perfs @ approx. 5770'
9. Perforate new Blinebry zone @ the following intervals with 1 shot per foot: 5501--04, 5512--28, 5558--60, 5604, 5614--16, 5640--49, 5657, 5662, 5684--89, 5731--36, 5748, 5758.
10. Run tubing and RTTS and test
11. If necessary frac Blinebry.
12. S.I. until permission to commingle is granted.
13. After commingle permission O.N.'d drill CIBP and run single string tubing, and produce Blinebry & Drinkard concurrently.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <b>District Admin. Supervisor</b>	DATE <b>3-7-72</b>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

**MAR 9 1972**

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OIL CONSERVATION COMM.  
HOBBS, N. M.

Oil Conservation Comm.  
Hobbs, N.M.  
March 9, 1972