This form is <u>not</u> to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

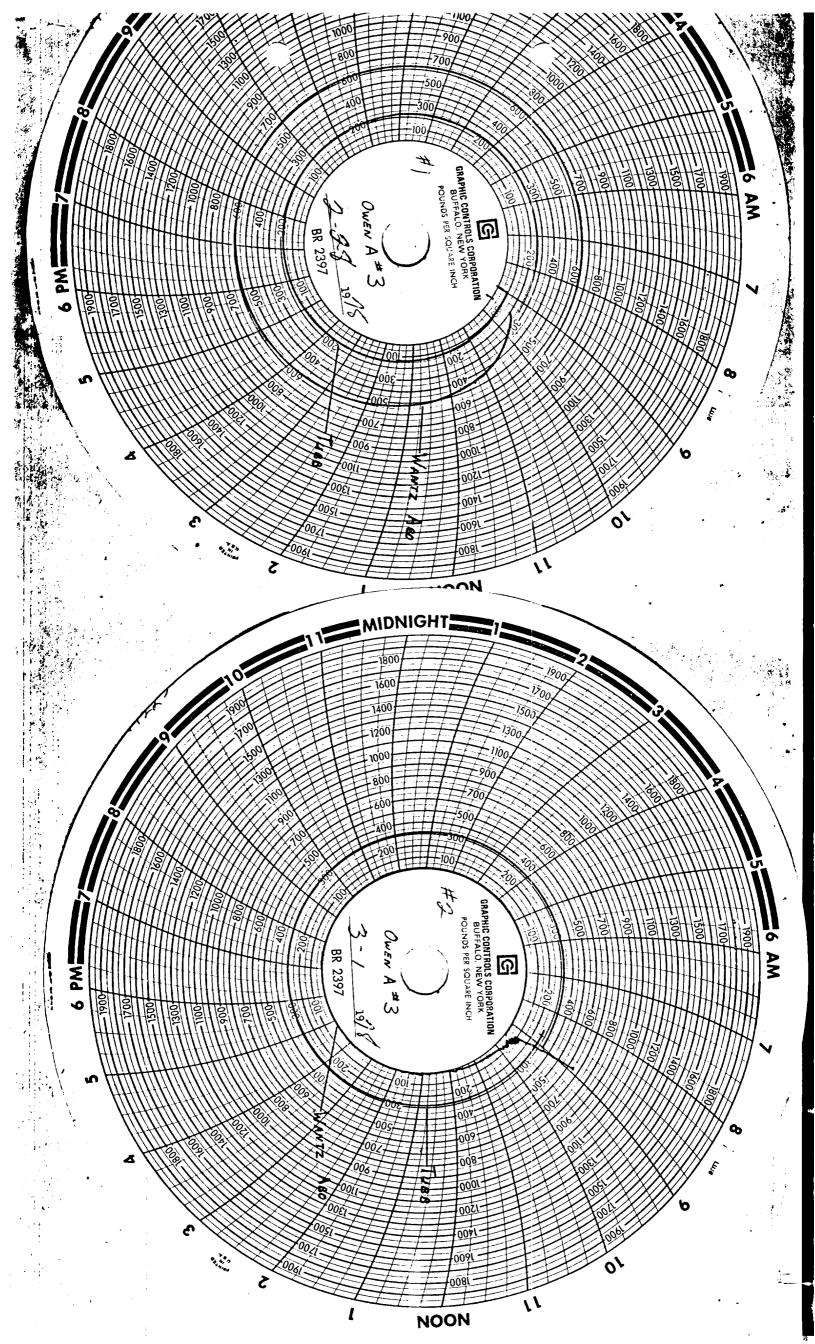
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Cities Service Company	Leas			MeTT
Cities Service Company Location Unit Sec	Twp	Owen Rge	Count	No. 3
of Well J 35	21	37		Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg	
Upper Compl Tubb	Gas	Flow	Casing	Open
Lower Compl Wantz Abo	011	Flow	Tubing	Open
	FLOW TEST			
Both zones shut-in at (hour, date):				
Well opened at (hour, date):			Upper Completi	Lower completion
Indicate by (X) the zone producing.				
Pressure at beginning of test	•			
Stabilized? (Yes or No)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	No	Yes
Maximum pressure during test	•••••	• • • • • • • • • • • • • • • • • • • •	330	650
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	270	0
Pressure at conclusion of test	• • • • • • • • • • • • •	••••••••	330	0
Pressure change during test (Maximum)	minus Minimum).	• • • • • • • • • • • • • • • • • • • •	60	650
was pressure change an increase or a	decrease?	Total Tim		Dec.
Well closed at (hour, date): 9:0 Dil Production During Test: 11 bbls; Grav	Gas Prod	Production Production	on 24 h	
Remarks No leak indicated	,	1001		1001
			·	
	FLOW TEST N	0. 2	!!	v
Well opened at (hour, date): 9:0	0 a.m. 3/2/78	· · · · · · · · · · · · · · · · · · ·	Upper Completi	Lower on Completion
Indicate by (X) the zone producing	3 • • • • • • • • • • • •	••••••	<u>x</u>	
Pressure at beginning of test	• • • • • • • • • • • • • •	•••••	410	550
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	Yes	No
Maximum pressure during test	• • • • • • • • • • • • • •	••••••	410	625
finimum pressure during test	•••••••	•••••	100	550
Pressure at conclusion of test	•••••••	•••••	100	625
ressure change during test (Maximum m	ainus Minimum).	• • • • • • • • • • • • • • • • • • • •	310	75
as pressure change an increase or a d	lecrease?	Total time		Inc.
Well closed at (hour, date) 9:00 a	.m. 3/3/78 Gas Produ	Production	~ / .	
During Test: 0 bbls; Grav	;During Te	st33	MCF; GOR	·-
Remarks No leak indicated				
				
hereby certify that the information mowledge.				•
	. 9 /	Operator Citie	es Service C	ompany
New Mexico Oil Conservation Commissio	n W	By Fat	D. Karso	
John W. Munyan		itle Engineer	ring Technic	ian
itle / Ge	I I	ate3/7/78		

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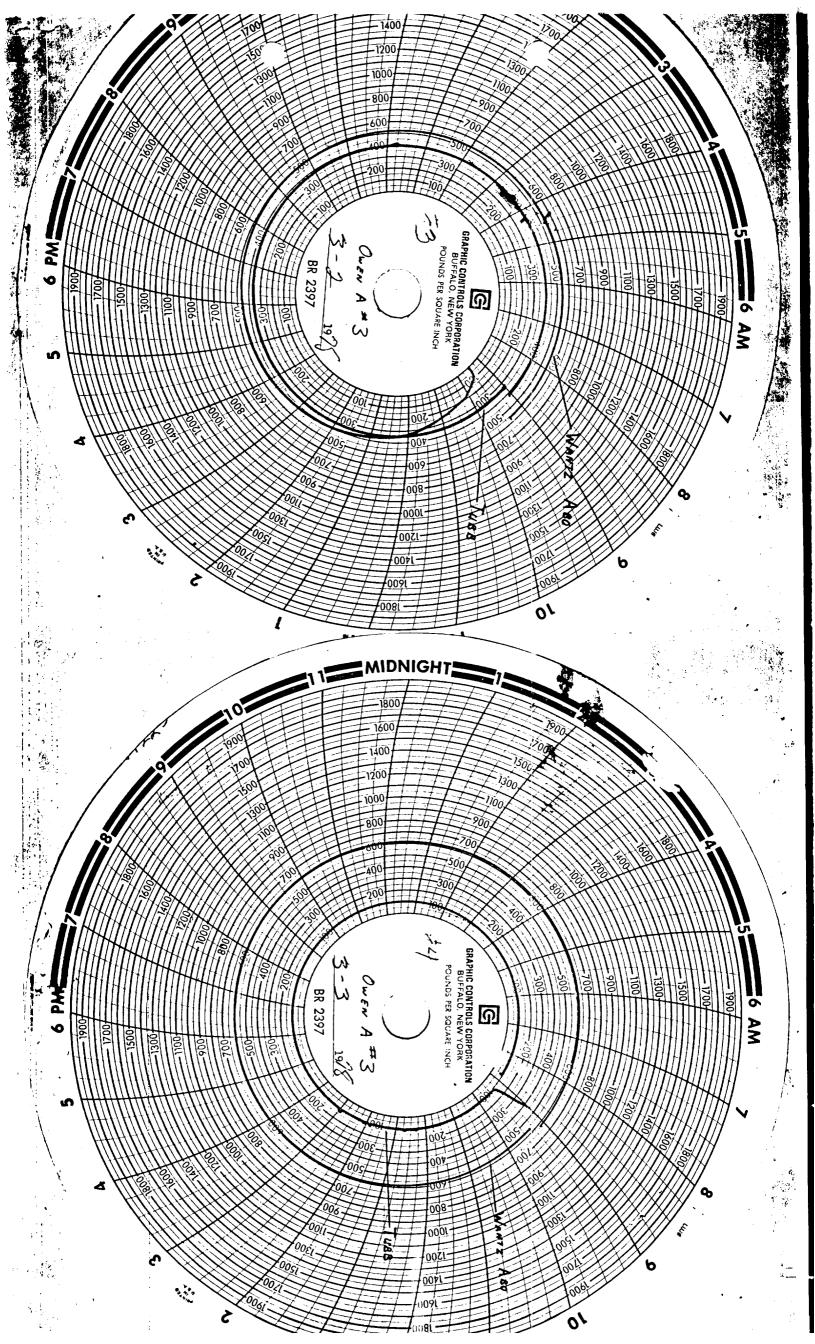
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