

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐						8. Farm or Lease Name Owen									
2. Name of Operator CITIES SERVICE OIL CO.						9. Well No. 3									
3. Address of Operator P. O. Box 69, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Undesig. (Wantz Abo)									
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, OF SEC. 35 TWP. 21S RGE. 37E NMPM Lea						12. County									
15. Date Spudded 4-25-72		16. Date T.D. Reached 5-12-72		17. Date Compl. (Ready to Prod.) 5-30-72		18. Elevations (DF, RKB, RT, GR, etc.) 3375' Gr.		19. Elev. Casinghead 3373'							
20. Total Depth 7495		21. Plug Back T.D. 7305		22. If Multiple Compl., How Many 2		23. Intervals Drilled By 0-TD 7495		Rotary Tools Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 6661-7263 Wantz Abo								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Dual Induction-Laterolog, Microlaterolog, Borehole Compensated Sonic Log-Gamma Ray, Compensated Neutron Log								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
See old Casing Record															
4" OD		9.5		7494				70 sxs Cl. 14" w/0.5% CFR-2		0.5% Halad 9 s 1/2 Flocale/sk.					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		6258		6254	
31. Perforation Record (Interval, size and number) 1 - 0.27" hole each @ 6661, 6695, 6697, 6715, 6724, 6751, 6774, 6800, 6809, 6873, 6875, 6883, 6885, 6895, 6896, 6909, 6912, 6929, 6939, 6945, 6948, 6953, 6959, 7006, 7014, 7026, 7029, 7036, 7038, 7048, 7077, 7105, 7118, 7148, 7207, 7212, 7240, 7247, 7249 & 7263.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6661-7263				AMOUNT AND KIND MATERIAL USED 300 gal 15% HCL acid & 6000 gal 20% HCL w/ball sealers					
33. PRODUCTION Date First Production 5-26-72										Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-27-72		Hours Tested 24		Choke Size 20/64		Prod'n. For Test Period 244		Oil - Bbl. 1055		Gas - MCF 10		Water - Bbl. 4324		Gas - Oil Ratio 43.0	
Flow Tubing Press. 1050		Casing Pressure -		Calculated 24-Hour Rate →		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.) 43.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By E. R. Cobble					
35. List of Attachments above listed logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 1980				TITLE District Admin, Supervisor				DATE 5-31-72							

INSTRUCTIONS

This form is to be filled out by the well owner or operator. It should be completed and filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including depth of casing and depth of cement. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

MAY 1 1972

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

RECEIVED

Southwestern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Sturrian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. Granite
T. Tubb	T. Granite	T. Todillo	T. T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. T. Granite
T. Wolfcamp	T. Permian	T. Chinle	T. T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. T. Granite
T. Cisco (Bough C)	T. Permian	T. Penn. "A"	T. T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	6525	6525	See old formation record
6525	6615	90	Lime
6615	6720	105	Shale
6720	6815	95	Lime
6815	6905	90	Hard brown lime
6905	7215	310	Lime
7215	7297	82	Sand and Lime
7297	7357	60	Hard Lime
7357	7381	24	Sand
7381	7495	114	Granite Wash