F	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	DNSERVATION COMMISS. FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE OIL GAS OPERATOR OFFICE OPerator				
	CITIES SERVICE OIL COMPANY				
:	P. O. Box 69. Hobbs Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas			
L 11	Change in Ownership			race Curtail	
	ESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	-4151	durately Lease No.	
	Oven Location		State, Federal or	Fee Fee	
	Unit Letter;1980	Feet From The South Line	e and 1980 Feet From The		
L			37E , NMPM, Lea	County	
II. [ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ŀ	Texas: New Maxico Pipeline Co Box 1510, Midland, Texas Name of Authorized Transporter of Ousinghead Gas () or Dry Gas () Skelly Oil Company Box 1550, Tuisa, Oklahoma			copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks. P 35 21S 37E Yes 5=26=72				
	this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, COMPLETION DATA				
ſ	Designate Type of Completio		X X	O'GETTY OIL COMPANY.	
	Date Spudded 4-25-72 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 5=26=72 Name of Producing Formation	7495	7305	
-	3375 Gr. Perforations	Wantz Abo	6661	6258 Depth Casing Shoe	
\vdash	64	TUBING, CASING, AND CEMENTING RECORD			
F	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	See Old Casing Recoi	<u>411</u> 2#3/811	7494	70	
v . 1	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	i must be equal to or exceed top allow-	
(able for this depth or be for full 24 hours) Dill. WELL Date First New Oil Run To Tanks 5-26-72 5-27-72 Flowing				
-	Length of Test 24 hours.	Tubing Pressure 1050		Choke Size 20/64#	
-	Actual Prod. During Test	Оці-вые.	Water-Bbls.	Gas - MCF	
I_				1055	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. (CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
-	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY BY		
	CPSGHEAL SCHWELT Sam Robert		TITLE		
_	(Signature) District Administrative Supervisor (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	May 31, 1972 (Date)		Fill out only Sections I. II. well name or number, or transporter	III and VI for changes of owner,	

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RECEIVED

MAY 3 1 1972 OIL CONSERVATION COMM. HOBBS, N. M.

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