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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CITIES SERVICE OIL COMPANY</b>	8. Farm or Lease Name <b>Owen</b>
3. Address of Operator <b>P. O. Box 69, Hobbs, New Mexico 88240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>J</b> 1980 FEET FROM THE <b>South</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesig. (Wantz Abo)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3375' Gr.</b>	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 6525 Drinkard, 5½" at 6425', Tubb Perfs. 6060-6220, Drinkard open hole 6425-6525. Workover complete. Drilled out to TD 7495' Granite Wash. Ran 29 jts. 4" OD 9.5 # FJ liner 1201.49', set bottom of liner @ 7494' w/top @ 6293'. Cemented w/70 sxs Class C W/O .5% CFR-2, 0.5% Halad 9 & ¼ # Flocele/sx. Plug down @ 9:15 PM 5-12-72. Drilled 152' of cement from 6141 to top of liner @ 6293. Pressure tested liner to 2500 psi for 20 mins. Held OK. Perforated Detrital Granite Wash w/8-0.27" holes at the following depths: 7392, 7395, 7398, 7401, 7403, 7407, 7409 & 7412. Acidized G.W. perfs. w/600 gal mud acid (Cardinal MEC: 15% HCL w/surfactant, silt suspender & nonemulsifier) Max 2500 psi, Min 2400 psi, AIR 2.5 B/M, ISIP 1300 psi, 10 min SIP 1100 psi. Tested G.W. perfs. T.A. Granite Wash perfs. Ran CIBP. Set @ 7310. Dump ½ sack cement to PBTD of 7305. Perf. Wantz Abo w/1 shot/ft @ the following intervals: 6661, 6695, 6697, 6715, 6724, 6751, 6774, 6800, 6809, 6873, 6875, 6883, 6885, 6895, 6896, 6909, 6912, 6929, 6939, 6945, 6948, 6953, 6959, 7006, 7014, 7026, 7029, 7036, 7038, 7048, 7077, 7105, 7118, 7148, 7207, 7212, 7240, 7247, 7249 & 7263. Set RTTS @ 6258. Spotted 300 gal. 15% HCL. Acidized w/6000 gal 20% HCL w/ball sealers. Max Press 4200, Min 1400, AIR 4.2 BPM. ISIP 2000, 10 min. SIP 1500. Killed well with water. Pulled RTTS. Ran tbg to 6258' with Model F Baker seating nipple @ 6254-6256, Baker Lok-set packer @ 6,250-6,254 & Baker Model L sliding sleeve at 6,217-6220. Flow testing. 244 BO and 10 BLW in 24 hours. GOR 4324. 20/64" ck. FTP 1050 psi. Submitted application for multiple completion to NMOCC for dual completion of Tubb and Wantz Abo zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE <b>District Admin. Supervisor</b>	DATE <b>May 31, 1972</b>
APPROVED BY _____	TITLE _____	DATE <b>JUN 1 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
**Joe D. Ramey**  
Dist. 1, Supv.

RECEIVED

MAY 5 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.