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DISTRIBUTION		T	NFW	MEXICO OIL CON	SERVATION COMM	ISSION	Form C-101	
SANTA FE							Revised 1-1-6	85
FILE							5A. Indicate	Type of Lease
U.S.G.S.							STATE	FEE X
LAND OFFICE							.5. State Oil	& Gas Lease No.
PERATOR							}	
<u> </u>		-4					mm	
APPLIC	CATION	V FOR PER	RMIT TO	DRILL, DEEPE	N, OR PLUG BAC	K	<u> </u>	
Type of Work		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,, 0		7. Unit Agre	eement Name
	. $ egin{array}{c} $			X	_		,	
. Type of Well	-L [_]			DEEPEN	F	PLUG BACK	8, Farm or L	.ease Name
OIL X GAS	5, 🗍	ОТНЕ	D		SINGLE	MULTIPLE	Owen	
Name of Operator	<u> </u>	OTHE	<u> </u>	•	ZONE	ZONE L	9. Well No.	
CITIES SE	RVICE	OIL CO	IPANY					3
Address of Operator							10. Field on	id Pool, or Wildcat
P.O. Box	69. H	lobbs. N.	M. 882	40			II	(Wentz Abo)
Location of Well		J		1980	Sc	ou th	THE THE	
UNI	T LETTER	`	LOC	ATED	_ FEET FROM THE	LI	ME ()	
1980 🔐		HE East		35	TWP 215	. 37 E		
	T FROM T	HE	TTTTIN	E OF SEC. 35	TWP. RGE	NME	12. County	<i>m#####</i>
///////////////////////////////////////	illli						Los	
4444444	<i>HH</i> ,	<i>HHH</i>	4444	HHHHHH	4444444	<i>HHHH</i>	Himm	HHHHAm
4444444	444	44444	<i>HHH</i>		19. Proposed Depth	19A. Formo		
					V			20. Rotary or C.T.
i.levations (Show when	7777		77777		7600	Wantz		
	ther DF, I	KI, etc.)		_	21B. Drilling Contro	ictor		. Date Work will start
3375 GR			AP	proved		<u> </u>	4-	24-72
			P	ROPOSED CASING	AND CEMENT PROGR	Δ.Μ.		
			•	NO. OULD CHOING	THE CEMENT I ROOK	7.M		
			-					
SIZE OF HOLE		SIZEOF	CASING	WEIGHT PER FO	OT SETTING DE	PTH SACKS	OF CEMENT	EST, TOP
		· · · · · · · · · · · · · · · · · · ·	CASING	WEIGHT PER FO	OT SETTING DE	PTH SACKS	OF CEMENT	EST. TOP
See old c		· · · · · · · · · · · · · · · · · · ·	CASING	WEIGHT PER FO	OT SETTING DE	PTH SACKS	OF CEMENT	EST. TOP
See old c	es i ng	record	en and	recomplete	this well from	n 65 25¹ to	approxima	tely 7600 to
See old c it is pro the grani Cement li Perforate	posed te Wa ner a and	to deepsh. insind press	pen and tall 4 sure te: Wantz	recomplete "FJ liner as st top of lis Abo zone, to	this well from nd set above o ner, if necess reat if necess	n 6525 to old Blineb sary squee sary.	approxima ry perfs @ ze top of	tely 7600 to 5480-5690 .
it is pro the grani Cement II Perforate ABOVE SPACE DESCRI E ZONE. GIVE BLOWOUT PI	posed te Waner a and	to deep sh. ins and press test the	pen and tall 4 sure te: Wantz	recomplete "FJ liner at st tap of lit Abo zone, to	this well from It set above comer, if necess The set of the set	n 6525 to old Blineb sary squee sary.	approxima ry perfs @ ze top of	tely 7600 to 5480-5690 . liner.
It is prote the grani Coment II Perforate ABOVE SPACE DESCRIETORS, GIVE BLOWOUT PROPERTY OF THE PROPERTY OF T	posed to Waner a and and	to deep sh. Instand press test the	pen and tall 4 sure te: Wantz	recomplete "FJ liner at st tap of lit Abo zone, to	this well from It set above comer, if necess The set of the set	n 6525 to old Blineb sary squee sary.	approxima ry perfs @ ze top of	tely 7600 to 5480-5690 . liner.
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See old control of the grani Coment II Perforate Perforate zone, give blowout purely certify that the information of the grani control	posed to Wand and and and seventer ormation signer seventer sevent	to deep sh. ins and press test the program, if above is tru	GRAM: IF F	recomplete "FJ liner en st tep of lin Abo zone, to PROPOSAL IS TO DEEPE elete to the best of m Title	this well from nd set above of ner, if necess reat if necess N OR PLUG BACK, GIVE D 7 knowledge and belief	n 6525 to old Blineb sary squee sary.	approxima ry perfs @ ze top of PRODUCTIVE ZONE Date Apri	tely 7600 to 5480-5690 . liner. AND PROPOSED NEW PROPOSED 1 24, 1972
See old control of the grani Cement II Perforate ABOVE SPACE DESCRIEZONE. GIVE BLOWOUT PROPERTY CERTIFY that the informed Control of the grani control of t	posed te Wa ner a and SERVENTEI SER	to deep sh. ins and press test the program, if above is tru	GRAM: IF F	recomplete "FJ liner en st tep of lin Abo zone, to PROPOSAL IS TO DEEPE elete to the best of m Title	this well from It set above comer, if necess The set of the set	n 6525 to old Blineb sary squee sary.	approxima ry perfs @ ze top of PRODUCTIVE ZONE Date Apri	tely 7600 to 5480-5690 . liner.

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AFR 25 1072

WARRY CLASS CONSERVATION COMM.

HOBBS, N. M.

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAS

All distances must be from the outer boundaries of the Section Well No. Lease Operator 3 CITIES SERVICE OIL COMPANY Owen Township 215 County Range Section Unit Letter 37E Lea Actual Footage Location of Well: 1980 East 1980 sou th feet from the feet from the line and Dedicated Acreage: Producing Formation Pool Ground Level Elev: Undes I gna ted Acres Wantz Abo 3375 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Administrative Sup CITIES SERVICE OIL COMPANY April 24, 1972 I hereby certify that the well location shown on this plat was plotted from field 1980 ' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1000 500 1320 1650 330 660 190 1980. 2310

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OIL CONSERVATION COMM. HOBBS, N. M.