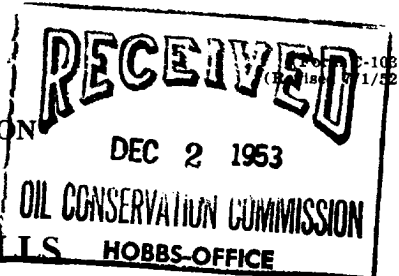


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Dually complete</b>	<b>X</b>

12-1-53

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company

Own

(Company or Operator)

(Lease)

J. P. "Bum" Gibbins

Well No. 3 on the NW 1/4 SE 1/4 of Sec. 35

(Contractor)

T. 21S, R. 37E, NMPM, Tubb (Gas) Pool, Lea County.

11-22-53 to 11-24-53

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on 11-24, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained. (Verbal permission received)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was killed and a Baker Model D-5 Packer set at 6352'. The Blinberry Zone was perforated and acidized with 11,000 gal of 15% acid in two stages. The well was swabbed dry producing neither oil, gas or water. The Blinberry zone was then abandoned.

After receiving verbal permission from the New Mexico Oil Conservation Commission to test the Tubb zone in this well, the hole was filled with water and the 5 1/2" casing was perforated 6060-6160 and 6175-6220 with 2 jet shots per foot. The Tubb was acidized with 5000 gallons of 15% acid. The well was then swabbed in and flowed to clean up. A packer leakage test was taken and showed no leak. On a flowing test the Tubb flowed at a rate of 2000 MCF/day with 1575# FCP on a 21/64" choke. 48 hours shut in casing pressure was 2100#. Average distillate production was 4.06 bbls/hour. Distillate gravity was 80.7 deg at 60 deg F.

Witnessed by Charles M. Hartwell Cities Service Oil Co. District Superintendent  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Charles M. Hartwell  
Position: District Superintendent

Representing: Cities Service Oil Co.

Address: Box 97, Hobbs, New Mexico

Engineer District 1

DEC 2 1953

(Title)

(Date)