|   |  |  | •   |
|---|--|--|---|
| NO. OF COPIES RECEIVED  |  |  |   |
| DISTRIBUTION  |  | CONSERVATION COMMISS   | Form C-134  |
| SANTA FE  | REQUES   | T FOR ALLOWABLE  | Supersedes Old C-101 and C-11<br>Effective 1-1-65   |
| FILE  | <del> </del>   | AND  |   |
| U.S.G.S.  | AUTHORIZATION TO 1   | RANSPORT OIL AND NATUR   |   |
| LAND OFFICE   |  | Alig 5 6 ga Amiren   |   |
| IRANSPORTER   GAS   |  | - 2 32 m 89  | •   |
| OPERATOR  |  |  |   |
| PRORATION OFFICE  | 1  |  | <u> </u>  |
| Operator  | 1 1 801 0  |  |   |
| Humble Or   | 1 & Kety (o.   |  |   |
| Al-Iress  | - Midland, Texas   | 79701  |   |
| Reason(s) for filing (Check prope   |  | Other (Please explain)   |   |
| New Well  | Change in Transporter of:  |  | Bly Location  |
| Recompletion  | ,  |  |   |
| Change in Ewnership   | Casinghead Gas 📈 - Cor   | densate Transcription  | ATOR NAME FROM  |
|   |  | 12 Windows Color of the Color o | KERNING COMPANY   |
| <ul> <li>If change of ownership give na<br/>and address of previous owner</li> </ul>  |  | lu laasii  | KORTALORED  |
| and ductions of providing   |  | Elfeliays J  | JANJARY 1, 1973   |
| II. DESCRIPTION OF WELL A   | AND LEASE  | Name, Including Formation  | Kind of Lease   |
| Paddock (San  | Angel- Whit  | Paddock  | State, Federal of Fee   |
| Paddock (XIII   | 17114010 10111   | MAGOCK   |   |
| 7   | 660 Feet From The E  | Line and 1980 Feet   | From The  |
| Unit Letteri  | Feet From the  | Line and reet r  | ton the   |
| Line of Section 35  | , Township Z/-S Range  | 37-E , NMPM,   | Lea County  |
|   |  |  |   |
| II. DESIGNATION OF TRANS  | PORTER OF OIL AND NATURAL  | GAS  | approved copy of this form is to be sent)   |
| Name of Authorized Transporter  |  |  |   |
| Texas New Me. Name of Authorizad Transporter Skelly Oil Wavren K  | of Dasinghead Gas 🛠 or Dry Gas   | Address (Give address to which   | Aland TEX 95 approved copy of this form is to be sent)  |
| Name of Authorized Fransporter  Skelly Oil  | or Das Ingheda Gas Z or Dry Gas []   | Box 1/35 - EUnice  | e, n'n  |
| wavren A  | Unit Sec. Twp. Rge.  | Is gas actually connected?   | When  |
|   | S  |  |   |
| If well produces oil or liquids, give location of tanks.  | N 2 22-5 37  | F YES  | 6-1-68  |
| give location of tunks.   | N Z 22-5 37  |  | ERRECTIVE JANUARY 31, 1977.   |
| give location of tanks.  If this production is commingle  | ed with that from any other lease or po  | ol, give commingling order number  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGE  |
| If this production is commingle  V. COMPLETION DATA   | ed with that from any other lease or po  | ol, give commingling order number  | ERRECTIVE JANUARY 31, 1977.   |
| If this production is commingle V. COMPLETION DATA  Designate Type of Comp  | ed with that from any other lease or po  | ol, give commingling order number  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGEI   |
| If this production is commingle V. COMPLETION DATA  | ed with that from any other lease or po  | ol, give commingling order number  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGE  |
| If this production is commingle V. COMPLETION DATA  Designate Type of Comp  | pletion — (X)    Date Compl. Ready to Prod.  | ol, give commingling order number  New Well Workover Deepe  Total Depth  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGEI NTO GETTY OIL COMPANY P.B.T.D.  |
| If this production is commingle (V. COMPLETION DATA  Designate Type of Comp   | ed with that from any other lease or po  | ol, give commingling order number  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGEI   |
| If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded  | pletion — (X)    Date Compl. Ready to Prod.  | ol, give commingling order number  New Well Workover Deepe  Total Depth  | EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGEI NTO GETTY OIL COMPANY P.B.T.D.  |
| give location of tanks.  If this production is commingle  IV. COMPLETION DATA  Designate Type of Comp  Date Spudded  Pool   | pletion — (X)    Date Compl. Ready to Prod.  | ol, give commingling order number  New Well Workover Deepe  Total Depth  | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGEI ENTRO GETTY OH. COMPANY ASSIV   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   | ol, give commingling order number  New Well Workover Deepe  Total Depth  | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGEI ENTRO GETTY OH. COMPANY ASSIV   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   | ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay   | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGEI ENTRO GETTY OH. COMPANY ASSIV   |
| give location of tanks.  If this production is commingle V. COMPLETION DATA  Designate Type of Components  Date Spedded  Pool  Perforations   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING,   | ol, give commingling order number  New Well Workover Deepe Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD   | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGE  P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe   |
| give location of tanks.  If this production is commingle V. COMPLETION DATA  Designate Type of Components  Date Spudded  Pool  Perforations   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING,   | ol, give commingling order number  New Well Workover Deepe Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD   | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGE  P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spedded  Pool  Perforations   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation   TUBING, CASING,   | ol, give commingling order number  New Well Workover Deepe Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD   | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGE  P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe   |
| pate Spudded  Perforations  HOLE SIZE   | pletion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation    TUBING, CASING, A TUBING SIZE  | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGES EN INTO GETTY OH COMPANY P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  |
| perforations  HOLE SIZE  V. TEST DATA AND REQUES  | Date Compl. Ready to Prod.    Name of Producing Formation     CASING & TUBING SIZE     ST FOR ALLOWABLE   Testeroid  | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  | EFFECTIVE JANUARY 31, 1977, SKELLY OH. COMPANY MERGE  P.B.T.D.  P.B.T.D.  Tubing Depth  Depth Casing Shoe   |
| pate Spudded  Perforations  HOLE SIZE   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test event able for thi   | Ol, give commingling order number  New Well Workover Deepe Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD DEPTH SET   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MESTV  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT   |
| perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test event able for thi   | New Well Workover Deeps Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD DEPTH SET  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MESTV  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT   |
| perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test event able for thi   | New Well Workover Deeps Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD DEPTH SET  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MESTV  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT   |
| give location of tanks.  If this production is commingle V. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Cf. Run To Tank  | Pletion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation     CASING & TUBING SIZE     ST FOR ALLOWABLE   Test was fable for thicks   Date of Test   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth Set  Selepth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  ENTO-GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  If it and exect to a pad to or exceed top ell a gas life, etc.)  Choke Size                   |
| pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUESOM, WILL  Date First New Cit Run To Tank  | Pletion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation     CASING & TUBING SIZE     ST FOR ALLOWABLE   Test was fable for thicks   Date of Test   | Ol, give commingling order number  New Well Workover Deepe Total Depth Top Oil/Gas Pay  AND CEMENTING RECORD DEPTH SET  Depth or be for fall 21 hours of the stageth or be for fall 21 hours of the producing Method (Plow, pump,  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGES  ENTITY OH. COMPANY MERGES  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  It is an i wast to a push to an exceed top with a gas lift, etc.)                               |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES Off, WILL Date First New Cit Run To Tank Length of Test   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Name of Producing Formation   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth Set  Selepth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  ENTO-GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  If it and exect to a pad to or exceed top ell a gas life, etc.)  Choke Size                   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Cit Bun To Tank  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Name of Producing Formation   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth Set  Selepth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  ENTO-GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  If it and exect to a pad to or exceed top ell a gas life, etc.)  Choke Size                   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Off Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL   | Pletion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test most able for thicks     Date of Test     Tubing Pressure     Oil-Bbls.   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  ENTO-GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  If it and exect to a pad to or exceed top ell a gas life, etc.)  Choke Size                   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Cit Bun To Tank  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   Name of Producing Formation   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth Set  Selepth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GELLY OH. COMPANN Resive  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Classical interest to a part to or exceed top of the gas life, etc.)  Choke Size  Gas-MCF |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES Off, WILL  Date First New Cit Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prof. Test-MCF/D  | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Depth or be for fall 24 hours)  Producing Method (Flow, pump,  Casing Pressure  Water-Bbls.   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GELLY OH. COMPANN Resive  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Classical interest to a part to or exceed top of the gas life, etc.)  Choke Size  Gas-MCF |
| give location of tanks.  If this production is commingle V. COMPLETION DATA  Designate Type of Composite Specified  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTOM, WILL  Date First New C.I. Hun To Tank  Length of Test  Actual Prod. During Test  | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   | Ol, give commingling order number  New Well Workover Deepe  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, pump, pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Composite Specified  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTON, WILL  Date First New C.F. Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MSF/D  Testing Method (pitot, back pr.)  | Pletion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test continuable for this     ks   Date of Test     Tubing Pressure     Oil-Bbls.     Length of Test     Tobing Pressure | New Well Workever Deeps Total Depth Top Cil/Gas Pay  AND CEMENTING RECORD DEPTH SET  DEPTH SET  Producing Method (Flow, pump, Casing Pressure  Water-Bbls.  Bbls. Condensate/LMCF Casing Pressure  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate   |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Composite Specified  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUESTON, WILL  Date First New C.F. Bun To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MSF/D  Testing Method (pitot, back pr.)  | Pletion — (X)    Date Compl. Ready to Prod.     Name of Producing Formation     TUBING, CASING, A CASING & TUBING SIZE     ST FOR ALLOWABLE   Test continuable for this     ks   Date of Test     Tubing Pressure     Oil-Bbls.     Length of Test     Tobing Pressure | New Well Workover Deeper Total Depth  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, 1997)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION                |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Of Bun To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI  | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   | New Well Workover Deeper Total Depth  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, 1997)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION                |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New Cit Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI I hereby certify that the rules Commission have been comp | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   | New Well Workover Deeper Total Depth  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, 1997)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  | EFFECTIVE JANUARY 31, 1977,  SKELLY OH. COMPANY MERGE  EN INTO GETTY OH. COMPANY MERGE  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION                |
| give location of tanks.  If this production is commingle IV. COMPLETION DATA  Designate Type of Comp Date Spudded  Pool  Perforations  HOLE SIZE  V. TEST DATA AND REQUES OH, WILL Date First New GI. Bun To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MOF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPI   | Date Compl. Ready to Prod.    Date Compl. Ready to Prod.   | New Well Workover Deeper Total Depth  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, 1997)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  | EFFECTIVE JANUARY 31, 1977,  SKELLY OIL COMPANY MERGE  EN INTO GESTAY OIL COMPANN Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ERVATION COMMISSION  5.1968  19   |

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.