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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

SEP 10 1967

Operator HUMBLE OIL & REFINING COMPANY	
Address P. O. Box 1600, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Formation of Paddock (San Angelo) Unit Effective 9-1-67	

If change of ownership give name and address of previous owner Cities Service Oil Co., Box 69, Hobbs, New Mexico
Owner # 5

Lease Name Paddock (San Angelo) Unit	Well No. 1	Pool Name, including Formation Paddock	Kind of Lease State, Federal, <u>Fee</u>
Location			
Unit Letter <u>I</u>	<u>660</u> Feet From The <u>E</u> Line and <u>1980</u> Feet From The <u>S</u>		
Line of Section <u>35</u>	Township <u>21-S</u>	Range <u>37-E</u> , NMPM, <u>Lea</u>	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
<u>Texas New Mexico Pipe Line Co.</u>		<u>Box 1510, Midland, Texas 79701</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
<u>Shelby Oil Co.</u>		<u>Box 1135, Eunice, New Mexico</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>0</u>	Sec. <u>35</u>	Twp. <u>21-S</u> Rge. <u>37-E</u>
Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion, (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
BY <u>R. L. Berry</u>		TITLE _____	
Unit Head		This form is to be filed in compliance with RULE 1104.	
<u>R-31-67</u> (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	