Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07028

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Owen

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. 7

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat: Blinebry Oil & Gas

4. Well Location
Unit Letter I : 2045 Feet From The South Line and 710 Feet From The East Line

Section 35 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3362'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: Run partial liner & recomplete	☒			OTHER:	☐		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 6555' PBTD - 5787' Perfs 5578' - 5772'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Accountant DATE 10/14/91

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. ND WH. NU BOP. POOH & LD 2-7/8" tbg.

2. RIH w/ 1 jt 2-3/8" tbg open ended & 4-3/4" string mill on 2-3/8" tbg. RU RU & work through tight spots in csg @ 3501' & 4195'-4285'. RIH & tag PBTD @ 5787'. CHC. RD RU. POOH w/ tbg & string mill.

3. RIH w/ 5-1/2" pkr on 2-3/8" tbg to 3200'. Set pkr & pressure test csg to 1000 psi. Rel pkr & POOH w/ tbg & pkr.

4. Run 3085' of 4" 9.5#/ft J-55 FJ liner w/ float shoe, liner hanger and tie-back sleeve on 2-3/8" tbg & set @ 5787' w/ TOL @ 2702'.

5. RU cementers. Establish circulation w/ fresh water. Drop top wiper plug. Mix & pump 150 sx Class C cmt w/ 2% $CaCl_2$ & 0.4% friction reducer. Drop btm wiper plug & displace plug to float shoe w/ fresh wtr. Set liner hanger. Release tbg from liner hanger & POOH w/ 2 stands tbg. Reverse excess cmt to pit. POOH w/ tbg. SIW & WOC 12 hrs.

6. RIH W/ 4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbg. Drill out cmt to TOL. Test csg to 1000 psi. POOH w/ tbg, csg scraper & RB.

7. RIH w/ 3-1/4" RB & 4" csg scraper on 2-3/8" tbg. Drill out cmt through TOL. RIH & tag PBTD. Drill out to 5780' if necessary (lowest perforation will be 5773'). Test csg to 500 psi. Displace hole w/ 2% KCl wtr. POOH w/ tbg, csg scraper & RB.

8. RU wireline. RIH w/ 2-1/4" hollow carrier gun loaded w/ 2 JSPF & perforate the Blinebry Formation at the following depths: 5578-82, 5606-10, 5613-14, 5624-27, 5638-39, 5642-43, 5647, 5653-58, 5667-68, 5682-83, 5697-99, 5703-04, 5710-11, 5730-32, 5753-54 & 5770-73 Total - 47 feet (94 holes). RD wireline.

9. RIH w/ 7 jts TP & 4" treating pkr on 2-3/8" tbg to 5775'. Spot 100 gal 15% NEFe HCl acid from 5775'-5565'. PU & set pkr @ 5355' w/ btm of TP @ 5565'. Pressure annulus to 1000 psi & acidize w/ 3400 gal 15% NEFe HCl containing 500 SCF/bbl nitrogen @ 5 BPM using ball sealers for diversion. Displace w/ 2% KCl wtr containing 500 SCF/bbl nitrogen. Rel pressure on annulus. Flow or swab back load. Report volumes recovered.

10. Rel pkr & POOH w/ tbg, pkr & TP. RIH W/ production BHA on 2-3/8" tbg & set @ 5675'. ND BOP. NU WH. RIH w/ rods & pump. POP. RD PU.

11. Test & report volumes & fluid level.

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