	DISTRIBUTION ANTALL ILF S.G.S. AND OFFICE IRANSPORTER	REQUEST	CONSERVATION COL SION FOR ALLOWABLE AND CANSPORT OIL AND NATURA	Dum C-104 Supersedes Old C-104 and Effective 1-1-65 L GAS
L	GAS OPERATOR PRORATION OFFICE		·	
	Cities Service Company Address			
	P.O. Box 1919 - Midland, Texas 79702			
	Reason(s) for filing (Check proper box : ew Well Hecompletion Change in Ownership	Change in Transporter of: OII Dry C	Cither (Please explain) Change of C	perator's nome is
	If change of ownership give name and address of previous owner	ities Service Oil Comp		/ / / / / / / / / / / / / / / / / / / /
11	DESCRIPTION OF WELL AND LEASE			
	OWEN 7 BLINEBRY OIL AND GAS State, Federal or Fee FEE			
	Unit Letter <u>I</u> 2045 Feet From The <u>SOUTH</u> Line and <u>710</u> Feet From The <u>EAST</u>			
	Line of Section 35 Tor	wnship 2/5 Bange	37E , NMPM,	LEA Counts
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
	TEXAS - NEW MEXICO PIPE LINE Co BDX 1510-Midlond, TEVAS 79701 Diane of Authorized Transporter of Casingherd Gas XI or Dry Gas Authorized Give address to which approved copy of this form is to be sent) GETTY OIL COMPANY BOX 1231-MIDLOND, FLAS 79701			
	If well produces officer liquids, give location of tanks.	1 1 35 215 37E	The gun actually connected?	When
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	, ,		I I I I I I I I I I I I I I I I I I I
	Date Spudded	Dute Compl. Ready to Prod.	Total Popth	P.B.T.D.
	Elevations (DF, RKB, R1, GR, etc.)	Name of Froducing Formation	Top 0.11/Gas Pay	Tubing Depth
	Depth Casing Shee			
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			JACKS CEMENT
1 /	L	l	1	
•.	IEST DATA AND REQUEST FOR ALLOWABLE, (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, sas lift, etc.)			
	Ligte First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Preseure	Choké Size
	Actual Prod. During Teet	011-BEI.	Water-Bble.	Gan - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	СЕ	11	ATION COMMISSION
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED, 19	
	Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED, 19, 19, BY, Jerry Sexton	
			TITLE Dist 1 Supt	
	Region CPPIATIONS Manager (Title)		This form is to be filed in	compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
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JURC 10, 1977			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each each in multiply	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each each in multipli-