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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator CITIES SERVICE OIL COMPANY		7. Unit Agreement Name
3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240		8. Farm or Lease Name Owen
4. Location of Well UNIT LETTER I 2045 FEET FROM THE South LINE AND 710 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 21S RANGE 37E NMPM.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3373 GR		10. Field and Pool, or Wildcat Blinebry
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6555, PSTD Blinebry, 5 1/2" at 6485, Drinkard open hole 6458--6555, Blinebry perfs 5800--5843. Could not recover packer set at 6394 because of 3' fillup to 6386. Secured permission of NMOC 2-15-71 to abandon the Drinkard open hole and existing Blinebry perfs as follows: Drinkard -- Set CIBP on wire line at 6370 and dumped 2 sack cement on top of plug to 6354. Blinebry -- Set CIBP on wire line at 5795 and dumped 1 sack cement on top of plug to 5787. Perforated upper Blinebry zone with 1 shot per foot at each of the following intervals: 5578--82, 5606--10, 5624--27, 5639, 5642, 5653--58, 5668, 5682, 5697--99, 5704, 5710, 5730, 5754 and 5770--72. Total of 34 holes. Set packer at 5537. Acidized with 2500 gallons 15% with 36 ball sealers. Max. 3300 psi, Min. 2400 psi. AIR 2.25 B/M at 2500 psi, ISIP 1900 psi, 15 min SIP 1700 psi. All load recovered on 12-21-72. Set pumping unit. Ran 2 7/8" EUE tubing to 5766 with tubing anchor at 5548 and seating nipple at 5751. Ran rods and pump. Repotential: Pumped 32 BO and 97 BW in 24 hours. GOR 436.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED E. D. ROBERTSON		TITLE Dist. Admin. Supervisor	
SIGNED _____		DATE 2-11-72	
APPROVED BY Joe D. Ramey Dist. I, Supv.		DATE FEB 14 1972	
CONDITIONS OF APPROVAL, IF ANY:			

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FEB 14 1972

OIL CONSERVATION COMM.
HOBBBS, N. M.
1972