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NEW MEXICO OIL CONSERVATION COMMISSION O. C. FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS JUN 11 50 AM '64

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cities Service Oil Company</b>				Address <b>Box 69, Hobbs, New Mexico</b>			
Lease <b>Over</b>	Well No. <b>7</b>	Unit Letter <b>I</b>	Section <b>35</b>	Township <b>21S</b>	Range <b>37E</b>		
Date Work Performed <b>5-22-64</b>		Pool <b>Blinbry</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2" tubing, ran isotron log from TD to 5200'. Perforated five 3/8" holes @ 5200', 5208, 5213', 5238 & 5243'. Set ret. plug 6394' and top of packer @ 5742'. Acidized w/2000 gal LST + 5 ball sealers. Max. 7000 PSI, min. 3000 psi, rate 5.4 B/N. Freed w/20,000 gal sand & 20,000 gal lease crude jelled. Max. press. 6200/ min. press. 5500, rate 15.2 B/N. ISIP 2600 PSI, 12 hr. SI press. 900 psi. Well pump 34 bbl. oil, 1 bbl. water on 24 hr. test, 39° gravity oil w/GR 2955.

Witnessed by <b>L. R. Cobble</b>	Position <b>Prod. Foreman</b>	Company <b>Cities Service Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3385</b>	TD <b>6555</b>	PBTD <b>-</b>	Producing Interval <b>5200-5243</b>	Completion Date <b>5-22-64</b>
Tubing Diameter <b>2-1/16</b>	Tubing Depth <b>5200</b>	Oil String Diameter <b>5/8"</b>	Oil String Depth <b>6458</b>	

Perforated Interval(s) **5200-5243** - **New completion in Blinbry**

Open Hole Interval **6458 - 6555'** Producing Formation(s) **Blinbry & Brinkard**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	-	-	-	-	-	-
After Workover	<b>6-8</b>	<b>34</b>	<b>100.5</b>	<b>1</b>	<b>2955</b>	<b>-</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>	
Approved by <i>[Signature]</i>		Position <b>District Clerk</b>	
Title <b>District Clerk</b>		Company <b>Cities Service Oil Company</b>	
Date <b>6-8</b>			