

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of Lease & Well  
Lockhart B 35  
Well #1

9. API#

30 025 07029

10. Field and Pool, or Exploratory Area

Blinebry Oil & Gas

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1980' FNL & 1980' FEL  
TD: Sec 35, T21S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-11/13-98: Unseating pump, pulling rods, ran GR/CCL from 6200'-5000', prep to perforate.

2-14-98: Perforated Blinebry w/ SPF @ 5540-50, 5558-59, 5626-36, 5646-56, 5804-14, 5820-26'. RIH w/pkr & RBP, set @ 5870', set pkr @ 5765'. Acidized Blinebry w/1000 gals 15% NEFE HCL PU & reset RBP @ 5680', POOH, RIH w/pkr, set pkr @ 5670', testing RBP, released RBP & pulled out of hole, SION.

2-15-98: RIH w/pkr & RBP, set & tested RBP @ 5680', set pkr @ 5450'. Acidized Blinebry w/2250 gals 15% NEFE HCL, released pkr & RBP, pull out of hole w/pkr.

2-16-98: Ran in hole w/pkr, set @ 5685', prep to frac. SION.

2-17-98: Fraced Blinebry w/2000 gals aqua frac 4000 & 7500 gals spectra G 4000 & 30,000# TLC RCS. Pulled packer up to 5382', fraced Blinebry w/4000 gals aqua frac 4000 & 73,000 gals Spectra G 4000 & 241,250# TLC RCS & 29,950# SLC RCS, SION.

2-18/23-98: Clean out hole, prep to put on production.

ACCEPTED FOR RECORD  
(ORIG. SGL) DAVID R. GLASS  
JUN 29 1998

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 6-15-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED  
JUN 19 1932

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