

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE* approved.
Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 032096A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO, INC.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lockhart B-35
Well #1

9. API Number
30 025 07029

10. FIELD AND POOL, OR WILDCAT
Ellebry Oil & Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 35, T21S, R37E

12. COUNTY OR
PARISH

Lea

NM

15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.)
recompletion 3-4-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7350' 21. PLUG, BACK T.D., MD & TVD 6353' 22. IF MULTIPLE COMPL.,
HOW MANY* 23. INTERVALS
DRILLED BY 24. ROTARY TOOLS
X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Bllebry from 5540'-5826'
(DHC Bllebry/Tubb)

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pulled |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| on file | | | on file | | NONE |
| 7" | 23# | 6559' | 8 3/4" | on file | NONE |

29. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 3/8" | 6233' | |

31. PERFORATION RECORD (Interval, size and number)

Bllebry w/1 SPF from 5540-50, 5558-59, 5626-36, 5646-56,
5804-14, 5820-26'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED
5540-5826' 2000 & 7500 gals frac &
30,000# TLC RCS
77,000 gals frac &
241,250# TLC RCS &
29,950# SLC RCS

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or PRODUCING) | | | | | |
|-----------------------|--|--------------------------------------|-------------|-----------|-------------|-------------------------|---------------|
| 3-4-98 | pumping & flowing | PRODUCING | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR | OIL - BBL | GAS - MCF | WATER - BBL | GAS-OIL RATIO |
| 3-23-98 | 24 | | TEST PERIOD | 44 | 493 | 29 | 13,795 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED | OIL - BBL | GAS - MCF | WATER - BBL | OIL GRAVITY-API (CORR.) | |
| 60 | 70 | 24-HOUR RATE | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

35. LIST OF ATTACHMENTS
Test for Bllebry production as per DHC Order #1732

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

ACCEPTED FOR RECORD

APR 2 1998

(ORIG. SGD.) GARY GOURLEY

BLM

DATE 4-15-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)