



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

**ADMINISTRATIVE ORDER DHC-1732**

*CW*

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

*Lockhart B "35" No. 1  
API No. 30-025-07029  
Unit G, Section 35, Township 21 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Blinebry Oil & Gas (06660) and  
Tubb Oil & Gas (86440) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Tubb Oil & Gas Pool shall be determined utilizing the annual production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blinebry Oil & Gas Pool shall be determined by subtracting Tubb Oil & Gas Pool production from the well's total monthly gas production.

11-0-0 All oil production shall be allocated to the Blinebry Oil & Gas Pool.