	<u> </u>	Energy,	Miner		New Mexic atural Reso	~	pirun	ent		Rev	m C-104 faed I-1-89 Instructions
P.O. Box 1940, Hobbe, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Asseia, NM 88210				P.O. 1	ATION Box 2088		_	N		at B	otion of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					Aexico 87		-				
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Operator									API No.		<u> </u>
CONOCO INC					· · · · ·		<u> </u>	3	80-025-0	7029	
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Reason(s) for Filing (Check proper box) New Well		Change is	a Traes	carter of:		ther (Piece	•	•			
Recompletion	Oil	<u>य</u>	Dry G	ies 🔲	ŤH	E ONGA	RD A	UDIT (ORTER TO	DNS.	WITH
Change in Operator	Casinghe	ed Gas	Cond				-				
ad address of previous operator					•••••••						
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LOCKHART B 35		1	TUBE	3 OIL &	GAS			State	, Federal or Pe		032096B
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II. DESIGNATION OF TRA		CR OF O		D NATL				-	d copy of this	former in to be	
TEXAS NEW MEXICO PIPE									NM 8824		(36 16)
ieme of Authorized Transporter of Cari GPM_GAS_CORP	igheed Gas	₩	or Dry	Ges 🛄		ive address PENBRO			d copy of this ;	form is to be	t sent)
f well produces oil or liquids,	Unit	Sec.	Twp.		Lis gas actus			<u>VD6558</u>			
ve location of tanks. this production is commingled with the		35	<u> 215</u>	<u>1</u> 378	YE	-		<u> </u>		<u></u>	<u> </u>
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.