

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator CONOCO INC.			Lease LOCKHART B-35			Well No. 1	
Location of Well	Unit G	Sec 35	Twp 21	Rge 37	County LEA		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	TUBB		GAS	P	TBG	OPEN	
Lower Compl	WANTZ ABO		OIL	P	TBG	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 2-1-82

Well opened at (hour, date): 9:00 A.M. 2-2-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>420</u>	<u>180</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>440</u>	<u>25</u>
Minimum pressure during test.....	<u>420</u>	<u>25</u>
Pressure at conclusion of test.....	<u>440</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>INC.</u>	<u>—</u>
Well closed at (hour, date): <u>9:00 A.M. 2-3-82</u>	Total Time On Production <u>24 HRS.</u>	
Oil Production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test <u>20</u> MCF; GOR _____	
Remarks <u>NO EVIDENCE OF COMMUNICATION</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 2-4-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>460</u>	<u>180</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>NO</u>
Maximum pressure during test.....	<u>280</u>	<u>200</u>
Minimum pressure during test.....	<u>220</u>	<u>180</u>
Pressure at conclusion of test.....	<u>220</u>	<u>200</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>DEC.</u>	<u>INC.</u>
Well closed at (hour, date): <u>9:00 A.M. 2-5-82</u>	Total time on Production <u>24 HRS.</u>	
Oil Production During Test: <u>3</u> bbls; Grav. _____	Gas Production During Test <u>422</u> MCF; GOR _____	
Remarks <u>NO EVIDENCE OF COMMUNICATION</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved EEB 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator CONOCO INC.

By John Cag

Title Production Technician
Date 2-5-82