DISTRIBUTION		SERVATION COMMISSION	Form C-104
SANTA FE		DR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Conoco Inc.			
Address			
	Hobbs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of corporat	e name from
New Well Recompletion	Cil Dry Gas	Continental Oil Co	mpany effective
Change in Cwnership	Casinghead Gas Condense	ne July 1, 1979.	
If change of ownership give name and address of previous owner			
	TEASE		Le150 NC.
II. DESCRIPTION OF WELL AND	weit No. Poet Mane, mereen,		
(octobart B-35	1 Wantz Albe		
	D Feet From The N Line	1980 Feet From The	E
Unit Letter ; [9]		,	
Line of Section 35 Tox	wiship 21-5 Range	37-E, NMEM. Lea	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Ch	Proofing Co.	Box 1510 Midland Address (Give address to which approved	Texas
Texas - New Mexico			(copy of this form is to be sent)
Getty Dil Co.		Hobbs N. M. Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is das detidiny connected i	
give location of tanks.		vive commingling order number:	
If this production is commingled wi IV. COMPLETION DATA	ith that from any other lease or pool, g		Plug Back - Same Resty. Diit. Resty.
	Oi. Well Gas Weil	New Well Workover Deepen	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date compt. freddy to i tour		·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allou-
OIT WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Date First New Oil Run To Tanks	Date of Test	1 to a new Manual La constraction of the	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas - MCF
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Chake Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cabing Mapadia (Drine-wa)	
		OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	HIN 2.	_
These and the she she and a an	d regulations of the Oil Conservation		11 11 11
Commission have been complied	i with and that the information given the best of my knowledge and belief.	BY Actury then	
above is true and complete to	the best of my knowledge and a	Distant Suns	rvisor
An- 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form well in accordance with RULE 111.	
AMA	a Nota		
- CHUNCH	ienature)		
	ion Manager	and a series of this form my	ist be filled out completely to: anow
	(Tible)	able on new and recompleted wells.	
6-13-		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
NMOCD (5)	(Date)	Separate Forms C-104 mus	t be filed for each pool in multipl

er, on. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) USESCO) NMFULLA) FILE

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JUN 1 8 1979 OIL CONSERVATION COMM. MORPS, N. M.

NO. OF COPIES PECEIVED	i		
DISTRIBUTION			Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	1	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	.5
01			
IRANSPORTER GAS			
PRORATION OFFICE			
Cperator	· · · · · · · · · · · · · · · · · · ·		
Conoco Inc.			
P O Boy 460	, Hobbs, New Mexico 8324	40	
Reason(s) for filing (Check proper box)	,	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpora	
Recompletion	Cil Dry Gas Casinghead Gas Conden		ompany effective
Change in Cwnership		July 1, 1979.	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including Fo	ermation Kind of Lease	Lease ::c.
Lockhart B-35	/ Tubb Gas	State, Federal	cr Fee <u>LC-032096</u>
Location		10 No	F
Unit Letter;/9 \$	80 Feet From The N_Lin	e and Feet From Th	.e
Line of Section 35 Tox	waship 2/-5 Bange	37-E, NMPM, LE	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	a copy of this form is to be sent)
To Vac - No. Max	ico Pipoline Co.	RAV 1510 Million	1 Texas
Name of Authorized Transporter of Cal	singhead Ges Generation of Dry Gas	Actiress i Give address to which approve Box 1384 Jal, N.M.	a copy of this form is to be sent)
El Paso Natural Gas (Getty Dil Co:		Hobbs, N.M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		- -
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back - Same Res'v. Diff. Res'v
Designate Type of Completi	on = (X)		
Date Spudaed	Ecte Compi. Ready to Prod.	Totai Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Froaucing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			nd must be equal to or exceed too allo
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	l lafter recovery of total volume of load oil a epth or be for full 24 hours)	
TEST DATA AND REQUEST F OIL WELL Date First New Cil Bun To Tanks	TOR ALLOWABLE (Test must be a able for this de Date of Test	after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life	
OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
OIL WELL	able for this de	epth or be for full 24 hours)	, e:c.)
OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, e:c.)
OIL WELL Date First New Cil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choze Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choze Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	, etc.) Choze Size
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OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oll-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	, etc.) Chore Size Gas-MCF
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	able for this de Date of Test Tubing Pressure Oll-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	, etc.) Choze Size Gas-MCF Gravity of Condensate Choze Size
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oll-Bbls. Length of Test Tubing Pressure (Shut-in)	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA (1) Ni Z. 2	, etc.) Chose Size Gas-MCF Gravity of Condensate Chose Size TION, COMMISSION
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OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Communication have been complied	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVEB	, etc.) Chose Size Gas-MCF Gravity of Condensate Chose Size TION, COMMISSION
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JUN 1 8 1979 OIL CONSERVATION COMM. NOOPS, N. N.