

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>Leachport B-35</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs, New Mexico 88240</i>	9. WELL NO. <i>1</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1,980' FNL & 1,980' FEL of Sec. 35</i>	10. FIELD AND POOL, OR WILDCAT <i>Jolly, Wanta, Ohio</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 35, T-21S, R-37E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3,382' DF</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) *Deepen* ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 6 1/2" bit and drilled new hole to 7350' T.D., Ran 4 1/2" 11.6" liner, set @ 7350', T.O.L. @ 6462'. Cemented w/12552. Class "C" Unit. Ran 6 1/4" bit drilled out liner, & tested T.O.L. w/1000' held OK. Ran 3 1/2" bit & C.O. to 7315'. Perf. 7291'-6817', (Also zone) w/1000' held OK. 2nd. perf. 7291'-7230' w/19. bbls. 28% H₂O acid, into perf. 7229'-7065' w/500 gals. 28% H₂O NE unit, acid from w/1500 gals. 28% H₂O acid, into perf. 7291'-7160' w/3500 gals. 28% H₂O acid in 2 stages (1500 & 2000 gals.) 2nd. perf. 6982'-6910' w/3200 gals. 28% H₂O acid in 2 stages (1600 gals. in each), 3 weeks well. Ran ROP to Pkr. set ROP @ 5800' w/4. sacks sand on top, set Pkr. @ 5615'. Squeezed Blinckby perf. 5702'-5779' w/150 sacks class "C" cement. Drilled out cement from 5640'-5750', tested squeeze w/1000', held OK. Blinckby zone now abandoned.

Abandon zone abandoned when perf. 6462'-6550' were sealed off behind the 4 1/2" liner.

2nd. zone perf. 6070'-6226' are open and being evaluated, 2 1/2" tubing in hole.

Ran 2 3/8" also tubing & packer, Pkr. @ 6360'. Placed also zone on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Paul

TITLE

Division Office Manager

DATE

1-25-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS-S, NM70-4, File