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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Public zone shut-in pending evaluation

If change of ownership give name and address of previous owner
M. J. ...

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Leachport B-35
Well No.
1
Pool Name, including Formation
Wantz also
Kind of Lease
State, Federal or Fee
LC-0320966
Location
Unit Letter
G
1980 Feet From The North Line and 1980 Feet From The East
Line of Section
35
Township
215
Range
37E
NMPM, Lea
County
EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGE
INTO GETTY OIL COMPANY.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Dyer New Mexico Pipeline Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.
Unit
B
Sec.
35
Twp.
215
Rge.
37E
Is gas actually connected?
yes
When
N/A

If this production is commingled with that from any other lease or pool, give commingling order number:
PC-173

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded Started
7-12-73
Date Compl. Ready to Prod.
8-20-73
Total Depth
7350'
Elevations (DF, RKB, RT, GR, etc.)
3382 DF
Name of Producing Formation
Wantz also
Top Oil/Gas Pay
6,808
Tubing Depth
6,360'
Perforations
7291', 76', 70', 46', 42', 38', 30', 7200', 7187', 88', 7160',
7065', 42', 7024', 6982', 55', 32', 6910', 6872', 65', 6817'.
Depth Casing Shoe
7350'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
6 1/2"
CASING & TUBING SIZE
4 1/2" LINER
DEPTH SET
7350' (Top @ 6402')
SACKS CEMENT
125 Sks.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
8-20-73
Date of Test
8-30-73
Producing Method (Flow, pump, gas lift, etc.)
Flow
Length of Test
24 hrs.
Tubing Pressure
100
Casing Pressure
-
Choke Size
1 3/4"
Actual Prod. During Test
100
Oil-Bbls.
100
Water-Bbls.
20
Gas-MCF
47

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature
Admin. Supervisor
August 31, 1973
(Date)
NMOC-5 File
NMFO-4 USGS-2.

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.