

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-35 (Unit)			Well No. 1	
Location of Well	Unit G	Sec 35	Twp 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb		Gas	Flow	CSG	0.750" ORF	
Lower Compl	Drinkard		Oil	SCF	TBG	5/8"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 2-6-61

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:30 AM 2-7-61</u>	
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>857</u>	<u>540</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>857</u>	<u>550</u>
Minimum pressure during test.....	<u>635</u>	<u>540</u>
Pressure at conclusion of test.....	<u>635</u>	<u>550</u>
Pressure change during test (Maximum minus Minimum).....	<u>222</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date):	<u>9:30 AM 2-8-61</u>	
Oil Production	Total Time On Production <u>24 Hours</u>	
During Test: <u>20</u> bbls; Grav. <u>52.0</u> ; During Test <u>277</u> MCF; GOR <u>13,850</u>		
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:30 AM 2-9-61</u>	
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>865</u>	<u>570</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>895</u>	<u>575</u>
Minimum pressure during test.....	<u>865</u>	<u>140"</u>
Pressure at conclusion of test.....	<u>895</u>	<u>575</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>435</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date):	<u>9:30 AM 2-10-61</u>	
Oil Production	Total time on Production <u>24 Hours</u>	
During Test: <u>7</u> bbls; Grav. <u>40.8</u> ; During Test <u>70.5</u> MCF; GOR <u>10,071</u>		
Remarks <u>*From Chart. No evidence of Communication.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 61
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By J. H. [Signature]

Title District Superintendent

Date March 6, 1961

By [Signature]
Title _____

INSTRUC. 503.

3. A packer leakage test shall be commenced on each fully completed well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment and whenever remedial work has been done on a well during 40% of the life of the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
4. At least 72 hours prior to the commencement of a packer leakage test, the operator shall notify the Commission in writing of the exact date the test is to be commenced. Offset operators shall also be so notified.
5. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however that the well need not remain shut-in more than 24 hours.
6. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. This test shall be continued until the flowing well-head pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with paragraph 1. above.

4. All flow tests shall be conducted, even though no leak was indicated during flow test No. 1. Procedure for flow test No. 2 is to be the same as for flow test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
5. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
6. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission at Southwest New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of charts, the operator shall file with the operator a pressure versus time graph for each test, each test indicating thereon all pressure changes which may be reflected by the gauge charts as well as all dead-weight pressure readings which were taken. If the pressure curve is submitted to the operator, it must be permanently filed in the operator's office. Form 11-1-58 shall accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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