## MEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WEDES OFFICE OCC

(Submit to	appropriate	District	Office	as	per	Commiss	on F	lule	1106)	12
	appropriate					1955 SEF	13	M	10 -	4-

COMPANY Continental Cil Company (Add	ress) Roy 68 Emice, New 1	exico.				
LEASE Lockhart Be35 WELL NO.	1 UNIT US 35 T	21S R 37E				
DATE WORK PERFORMED 7-16-55	POOL Prinkerd oil .	Tubb gas				
This is a Report of: (Check appropriate l	olock) Results of Test	of Casing Shut-off				
Beginning Drilling Operations	Remedial Work					
Plugging	Y Other Dual Con	pletion				
Detailed account of work done, nature and	d quantity of materials used a	nd results obtained				
Work Done: Ferf. 6000-6110, 6124-60 with 10,000 gals oil, 10,000# sand	226. Acidized with 2,000. Aan dual completion equ	gals, sandfraced ipment.				
After: Drinkard: IP flowed 7 bbls on 2-1/2" tbg. TP 45%, no GP, gas PL conn. Texas - New Mexico. Tests Perf. 6070-6110, 6124-5226. Calculul Deliverability at 150 psig is 2665 timated daily allowable 321 MCFPD. over started 6-29-55, completed 7-3	volume 52.7, GCR 7901. red 7-30-55. Tubb: Pay Tubated open flow potential, deliverability at 600 ps PL conn. El Paso Natural	llowable 10 bbl: bb: 6070-6226. 2880. JIP 2041				
Perf Interval (s) 6467=74. 6487=99.	Prod. Int. 6467-6550 Comp 0il String Dia 7 Oil Stri	ol Date 3-24-47 ng Depth 6549				
Open Hole Interval Produc	ing Formation (s) Lima					
RESULTS OF WORKOVER:	BEFORE	AFTER				
Date of Test	_4~30~55	Cil: 7-30-55 Gas: 7-16-55				
Oil Production, bbls. per day	10					
Gas Production, Mcf per day	62.6	_2880				
Water Production, bbls. per day	0	0				
Gas-Oil Ratio, cu. ft. per bbl.	_621,3	<del>-7901</del>				
Gas Well Potential, Mcf per day		2880				
Witnessed by						
		(Company)  I hereby certify that the information given				
OIL CONSERVATION COMMISSION	above is true and complete my knowledge.					
Name ( 14. Freds)	Name (16.00)					
Title Engineer District 1						
Date <u>SED 161055</u>	Company Continental Ci	1 Company				